State of New Mexico

Form C-103

Submit 3 copies to Appropriate District Office	En , Minerals and Natu	ral Resources Department	Revised 1-1-89
DISTRICT I	OIL CONSERVA	TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240		-	30 025 99028 OSOTO
DISTRICT II	P.O. Box	· · · · · · · · · · · · · · · · · · ·	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mo	exico 8/504-2000	STATE FEE
DISTRICT III			6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			B-1306
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			The state of the s
			7. Lease Name or Unit Agreement Name
(FORM C	C-101) FOR SUCH PROPOSAL	S.)	CENTRAL VACUUM UNIT
1. Type of Well: OIL GAS WELL WELL	Потигр		
OTHER STREET			8. Well No.
2. Name of Operator TEXACO EX	PLORATION & PRODUCTION	INC.	102
2 444			9. Pool Name or Wildcat
3. Address of Operator P.O. BOX 73	0, HOBBS, NM 88240		VACUUM GRAYBURG SAN ANDRES
4. Well Location			
Unit LetterH:	660 Feet From The	EAST Line and 1980	Feet From The NORTH Line
Section 6	Township 18S	Range <u>35E</u> NM	IPMLEA_ COUNTY
0001011			
	10. Elevation (Show whether DF	, RKB, RT, GR, etc.) 3983' DF	
11. Check A	ppropriate Box to Indicate	e Nature of Notice, Report	, or Other Data
NOTICE OF INTENTIC	N TO:	SU	JBSEQUENT REPORT OF:
_	PLUG AND ABANDON	REMEDIAL WORK	
PERFORM REMEDIAL WORK	CHANGE PLANS	COMMENCE DRILLING OPE	
TEMPORARILY ABANDON	OF PAROL I DATE	CASING TEST AND CEMEN	
PULL OR ALTER CASING		OTHER:	
OTHER:		OTHER.	
work) SEE RULE 1103.	rations (Cleany state all pertinent	i details, and give pertinent dates,	including estimated date of starting any proposed
1. MIRU. TOH W/ RODS & PMP. TAG	GED FILL 6 0 4688' (22' OF FILL) .	
2. SPTD 400 GALS 15% HCL NEFE AC			
 SET TREATING PKR @ 4026', ACID SION. 	IZED OH FR 4340'-4710' W/ 30	00 GALS 15% HCL NEFE. MAX	P = 1078#, AIR = 6 BPM.
 MINI-FRACD OH W/ 2 DRUMS SCAL 252# ADOMITE REGAIN @ 42 BPM. 	E INHIBITOR IN 24 BBLS FW MAX P = 4300#.	FOLLOWED BY 300 BBLS SPE	CTRA FRAC G-3000 &
5. FRACD OH W/ 68,000 GALS SPECT COATED 16/30 SAND. MAX P = 5000	RA FRAC G-3000, 1360# ADO D#, AIR = 42 BPM. TOH W/ PK	MITE REGAIN, 188,000# OTTA' R, C/O TO TD OF 4710'.	WA 16/30 SAND, & 48,000# RESIN
6. RETURNED WELL TO PRODUCTIO	N.		
OPT 2/20/94 123 BOPD, 70 BWPD, 6	88 MCFD		
I hereby certify that the information above is true and complete			
SIGNATURE Thate (2)	TITLE	Engr Asst	DATE 3/14/94
	onte C. Duncan		Telephone No. 397-0418
THE SECTION PARE		PV IFBNV	SEXTON MAN
(This space for State Use)	OR	GINAL SIGNED BY JERRY	SECTION MAN EXPENSES