

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	5. State Oil & Gas Lease No. B-1306
3. Address of Operator P.O. Box 728, Hobbs, NM 88240	7. Unit Agreement Name Central Vacuum Unit
4. Location of Well	8. Form or Lease Name Central Vacuum Unit
UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E	9. Well No. 102
15. Elevation (Show whether DF, RT, GR, etc.) 3983' (DF)	10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Water Flow	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing. Log well.
2. Set RBP 300' below top of cement & dump 10' sand on plug.
3. Perforate above cement top w/4 JS. Set cement retainer 50' above perfs.
4. Cement w/500 sx. Class "H" cement & squeeze w/200 add'l. sx. WOC. DOC. Test. Run temperature survey if cement does not circulate.
5. Set pkr. @ 4000'. Frac open hole 4102-4675' w/30,000 gal. X-Linked gel, 36,000# 20/40 sand & 18,000# 10/20 sand.
6. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-11-80

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: