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THE NEW MEXICO OIL CONSERVATION COMMISSION FORM C-									FORM C-103		
U.S.G.S.	· · · · · · · · · · · · · · · · · · ·	(Rev 3-55)									
	MISCELLANEOUS REPORTS ON WELLS										
PRONATION OFFICE (Submit to appropriate District Office as per Commission Rule 1106)											
Name of Con	npany TEX	Address P. O. Box 728 - Hobbs, New Mexico									
					Letter Section Township Range						
State of New Mexico "R" NCT-1 3					6	. .	<u>18-s</u>			35 - E	
December 3, 1964 Vacuum						County Lea					
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging Image: State of the state of th											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
The following work has been completed on subject well:											
] Pull mode tubing and nump (lean out one hald section											
1. Pull rods, tubing, and pump. Clean out open hole section.											
2. Frac open hole section from 4102' to 4710' with 30,000 gals refined											
oil, 30,000 lbs sand, in three stages with 1000 pounds of flaked											
naphthalene between stages.											
2 Such well measurem load oil toot place well an another											
3. Swab well, recover load oil, test, place well on production.											
Witnessed by			Position			Company			·····		
L. S. Webber Production					Foreman TEXACO Inc.						
	· · · · · · · · · · · · · · · · · · ·	FILL IN BELO	W FOR REMED	AL W	ORK RE	PORTS OF	NLY				
			ORIGINAL V								
DF Elev. TD PBTD 46			рвто 4675	FI Producing			Inter				
		Tubing Depth		Diama	4102 to 4			Jan. 12, 1939			
2 3/8" Libing Depth					Oil String Diameter 5 1/2" Oil String Depth 1102*						
Perforated In			<u> </u>								
	NONE (OPEN HOLD	E)									
Open Hole Interval 4102 ¹ to 4710 ¹					Producing Formation(s) San Andres						
					WORKOVER						
	Date of	Oil Production	Gas Product	· · · · · · · · · · · · · · · · · · ·		roduction	<u> </u>			C T N D	
Test	Test	BPD	MCFPD			P D	Cul	GOR Cubic feet/Bbl		Gas Well Potential MCFPD	
Before Workover	11-1-64	15	31.5		NONE		2100				
After Workover	12-3-64	91	74.9		NONE			824		12 m m	
				I here to the	by certify	that the int ny knowledg	forma	tion given a	above	is true and complete	
Approved by					Name (11:-1/)						
Title					Provition II D. Down 1991						
A ITLE					Position H. D. Raymond Assistant District Superintendent						
Date					Assistant District Superintendent Company TEXACO Inc.						
Date				Compar	iy .		3324 -	~ ~			