

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco, Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 103
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 13-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3961' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull pump & rods. Install BOP. Pull tubing.
2. Set RBP @ 3900' & spot sand on plug. Log well. TOC @ 3200' w/some bond @ 2000'.
3. Perforate 5 1/2" csg w/2-JS @ 1569'. Set cement retainer @ 1466'. Cement w/600 sx. class 'C' cement containing 2% CaCl. Did not circulate. WOC 18 hrs. Top of cement 3400' by temperature survey. DOC & Test. Tested OK.
4. Pull RBP. Clean out open-hole to 4710'.
5. Set pkr @ 3425'. Acidize open-hole 4070'-4710' w/10,000 gals. 20% NEFE HCl Acid in 4-stages using a total of 3800# rock salt between stages.
6. Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>1/7/81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. I. Supt.</u>	DATE <u>JAN 12 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		