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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Forest Oil Corporation

State-B Lee

(Company or Operator)

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **7**, T. **18-S**, R. **35-E**, NMPM.**Unassigned (Vacuum Abo Extention)** Pool, **Lea** County.Well is **1650** feet from **North** line and **2236** feet from **West** lineof Section **7**. If State Land the Oil and Gas Lease No. is **E-6002**Drilling Commenced **1-19-**, 19 **62** Drilling was Completed **2-16-**, 19 **62**Name of Drilling Contractor **Sharp Drilling Company**Address **P. O. Box 1271, Midland, Texas**Elevation above sea level at Top of Tubing Head **3973'**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **4850'** to **4865'** No. 4, from _____ to _____No. 2, from **5100'** to **5140'** No. 5, from _____ to _____No. 3, from **8038'** to **8720'** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from **None tested** to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8" OD	48#	New	327.12	None			Surface string
8-5/8" OD	24# & 32#	New & used	3356.67	Baker			Salt string
5-1/2" OD	15.50 & 17#	New	8846.07	Baker		8405-12; 8424-32; 8512-28.	Producing string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8" OD	342'	275	Pump & plug		
11"	8-5/8" OD	3370'	1150	Pump & plug		
7-7/8"	5-1/2" OD	8859'	650	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-19-62: Halliburton acidized the perforations at 8405-12', 8424-32' & 8512-28' with 1000 gall. MCA and 5000 gal. of NE 15% acid using ball sealers to distribute the treatment. On 2-22-62 Howco treated same zone with State 11, 12,000 gal. TGC with 200 ball sealers.

Result of Production Stimulation **See attached supplement.**

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from C feet to 8859' T.D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 23, 1962 (After cleaning up following stage II acid)

OIL WELL: The production during the first 24 hours was 398.32 barrels of liquid of which 99.4 % was
was oil; 0 % was emulsion; 4/10 % water; and 2/10 % was sediment. A.P.I.
Gravity 41.30

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	<u>1560</u>	T. Devonian	_____
T. Salt.	<u>1700</u>	T. Silurian	_____
B. Salt.	<u>2824</u>	T. Montoya	_____
T. Yates	<u>2950</u>	T. Simpson	_____
T. 7 Rivers	<u>3304</u>	T. McKee	_____
T. Queen	<u>3960</u>	T. Ellenburger	_____
T. Grayburg	<u>4370</u>	T. Gr. Wash	_____
T. San Andres	<u>4582</u>	T. Granite	_____
T. XXXX <u>5101</u> (Delaware)		T. _____	_____
T. Drinkard	<u>7977</u>	T. _____	_____
T. Tubbs	<u>None</u>	T. _____	_____
T. Abo	<u>8038</u>	T. _____	_____
T. Penn	_____	T. _____	_____
T. Miss	_____	T. _____	_____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>103</u>	<u>103</u>	Surface rock				
<u>103</u>	<u>1560</u>	<u>1457</u>	Red bed				
<u>1560</u>	<u>1700</u>	<u>140</u>	Anhydrite				
<u>1700</u>	<u>2824</u>	<u>1124</u>	Salt				
<u>2824</u>	<u>3050</u>	<u>226</u>	Anhydrite, gyp & salt				
<u>3050</u>	<u>3370</u>	<u>320</u>	Anhydrite				
<u>3370</u>	<u>3573</u>	<u>203</u>	Lime & anhydrite				
<u>3573</u>	<u>7630</u>	<u>4057</u>	Lime				
<u>7630</u>	<u>8115</u>	<u>485</u>	Lime & chert				
<u>8115</u>	<u>8859</u>	<u>744</u>	Lime				
<u>8859</u>			Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 26, 1962

Company or Operator Forest Oil Corporation

Address P. O. Box 4106, Odessa, Texas

Name J. R. Knight

Position or Title Division Production Superintendent