

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas 2-26-62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Forest Oil Corporation State of Lee, Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 7, T. 18-S, R. 35-E, NMPM, Unassigned (Vacuum Abo Extension) Pool
Unit Letter

Lee

Country Date Spudded 1-19-62 Date Drilling Completed 2-17-62

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 3982 D.F. Total Depth 8859' FRTD 8803'

Top Oil/Gas Pay 8405' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8405-8412'; 8424-8432'; 8512-8628'

Open Hole None Depth Casing Shoe 8858.93' Depth Tubing 8403'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 395.95 bbls. oil, 1.58 bbls water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	327.12	275
8-5/8"	3356.67	1150
5-1/2"	8846.07	650
2-3/8"	8393.00	
O.D. EUE		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand)

Stage 1: 1000 gal. MCA & 5000 15% NE. Stage II: 12000 gal. gel acid
Casing Tubing Date first new
Press. Pkr. Press. 450 oil run to tanks 2-20-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: This well being produced through 2-3/8" O.D. EUE tubing below hook wall packer set at 8182'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Forest Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Wright
(Signature)

By: Title Division Production Superintendent
Send Communications regarding well to:

Title Name J. R. Wright

Address P.O. Box 4106, Odessa, Texas