

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Forest Oil Corporation Box 4106 Odessa, Texas
(Address)

LEASE State - B Lee WELL NO. I UNIT F S 7 T-18-S R 35-E

DATE WORK PERFORMED 1/24-25/62 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 3370' and 8-5/8" OD casing was run as follows:

24 jts. 8-5/8" OD 32# J-55 ST&C	751.03'
85 jts. 8-5/8" OD 24# J-55 ST&C	2605.64'
	<u>3356.67'</u>
RDB Elev.	<u>13.33'</u>
Setting depth	<u>3370.00'</u>

Cemented with 1000 sacks 50/50 Posmix-Incor and 150 sacks Incor "Neat" cement. Plug down at 4:30 A.M. 1-24-62. Halliburton temperature survey shows top of cement at 270'. After WOC 36 hours casing was tested with 1000# pressure (before drilling plug) which held o.k. 30 minutes without loss of pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. R. Knight
Position Division Production Superintendent
Company Forest Oil Corporation