

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6002

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name B. Lee State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER E 918 FEET FROM THE West LINE AND 2319 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GR 3973	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acdz. & additional perfs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HISTORY: TD 8740, PBDT 8696, 5-1/2" csg. @ 8739, Perfs: 8399-8600, LT 50 B0 & 15 BW 6-7-75
8-7/8-75 MIRU POOH W/rods & tbq. RIH w/RBP & RDG pkr. Acdz. perfs 8399-8600' w/4500 gals/ 15% SRA-1 w/overflush of 375 gals. 1% KCL per stg. (6 stgs) & swab.
8-9/11-75 Ran GR corr. log & reset RBP & pkr. Shot additional perfs @ 8054-8378 w/1-9/16" Wesjet Magnum. Acdz. w/6400 gals. SRA-1 w/1% KCL wtr. Overflush, swabbing
8-12/13-75 Rel. pkr & retrv. RBP. POOH. RIH w/2317' 2-7/8" tbq & 6289' 2-3/8" tbq. TS @ 8644', SN 8618' & TAC @ 8615'. RIH w/rods & 1-1/2" insert pump.
8-14-75 Well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 9-29-75

Orig. Signed by
John Ruygas

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: