

11000 OFF (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Forest Oil Corporation Box 4106, Odessa, Texas
(Address)LEASE State - B Lee ^{State} WELL NO. 3 UNIT E S 7 T 18-S R 35-EDATE WORK PERFORMED 6-20-62 POCL Unweighted (Vacuum Abo E)

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☒ Other Additional Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained.

6-20-62 Halliburton acidized the perforations between 8399' and 8600' with 12,000 gallons T.C.A. (Retarded) acid using 375 ball sealers. Maximum injection pressure was #4500 and Minimum #3900 at an average injection rate of 4 barrels per minute. Shut in 4 hours. Swabbed one hour and well flowed back acid and flush load in 7½ hours. Flowing at rate of 8.13 b/o/hr. on 11/64" choke, FTP#650 and showing .4% BS&W on 6-21-62

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Festo A. ClementsName J. R. Knight

Title _____

Position Division Production Sup't.

Date _____

Company Forest Oil Corporation