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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Forest Oil Corporation

(Company or Operator)

State - B Lee

(Lease)

Well No. 3, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 7, T. 18-S, R. 35-E, NMPM.~~Unassigned~~ (Vacuum Abo ~~Extension~~) Pool, Lee County.Well is 2319 feet from North line and 918 feet from West lineof Section 7. If State Land the Oil and Gas Lease No. is E-6002Drilling Commenced 5 - 13, 19 62 Drilling was Completed 6 - 13, 19 62Name of Drilling Contractor Llano Drilling CompanyAddress V & J Tower, Midland, TexasElevation above sea level at Top of Tubing Head 3972 The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4840' to 5110' No. 4, from _____ to _____No. 2, from 5220' to 5340' No. 5, from _____ to _____No. 3, from 8399' to 8600' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8" OD	48#	New	314'	None			Surface Casing
8 5/8" OD	24# & 32#	New	3359'	Baker			Intermediate Casing
5 1/2" OD	15.5# & 17#	New	8728'	Howco		8399-8406'	Producing Casing
						8428-8449'	
						8460-8600'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	328'	275	Pump & Plug		
11 "	8 5/8"	3369'	1150	Pump & Plug		
7 7/8"	5 1/2"	8740'	940	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-17-62 Halliburton Acidized perforations between 8399' and 8600' with 1,000 gallons mud acid and 5,000 gallons of 15% NE Acid using 400 ball sealers to distribute the acid.

Result of Production Stimulation No test prior to stimulation. See 24 hour test on reverse side.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8740' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-17, 19 62
OIL WELL: The production during the first 24 hours was 262.87 barrels of liquid of which 88.4% was oil; C% was emulsion; 0% water; and 4/10% was sediment. A.P.I. Gravity 40.2°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1632	T. Devonian	T. Ojo Alamo	
T. Salt. 1770	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2845	T. Montoya	T. Farmington	
T. Yates. 2945	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3294	T. McKee	T. Menefee	
T. Queen. 3945	T. Ellenburger	T. Point Lookout	
T. Grayburg. 4314	T. Gr. Wash	T. Mancos	
T. San Andres. 4565	T. Granite	T. Dakota	
T. 5154 (Deleware)	T.	T. Morrison	
T. Drinkard. 7860	T.	T. Penn	
T. None	T.	T.	
T. 7982	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface rock & sand Red Bed				
285	1838	1553	Red Bed				
1838	2328	490	Red Bed & Anhydrite				
2328	2880	552	Salt & Anhydrite				
2880	3465	585	Anhydrite				
3465	4030	565	Anhydrite & Lime				
4030	4811	781	Lime				
4811	5719	908	Sandy Lime & Lime				
5719	6983	1264	Lime & Shale & Sandy Lime				
6983	7137	154	Lime & Sand				
7137	7925	788	Lime & Shale				
7925	8740	815	Lime				
8740	T. D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 18, 1962 (Date)
Company or Operator Forest Oil Corporation Address Box 4106, Odessa, Texas
Name J. E. Wright Position or Title Division Production Superintendent