## NEW ? VICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this formers filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Odessa, Texas (Place)	7-18-62 (Date)
WE A	RE HEI	REBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	(2=2.)
Fores	st 011	Corpor	ation	State B Lee, Well No. 3 , in SW (Lesse)	1/4 NW 1/4,
F	(Compa	ny or Op	erator) 7	(Lesse) ., T. 18-S., R. 35-E., NMPM., Unaccional (Versum Ab	- Ext 3
<u></u> Vi	nt Letter	, Sec	·····	., 1, NMPM.,	Pool
Lea	•••••	· • • • • • • • • • • • • • • • • • • •		County. Date Spudded 5-13-62 Date Drilling Completed	
Please indicate location:					86961
D	C	В	A	Top Oil/Gas Pay 8399 Name of Prod. Form. Abo. Reef	
E	P	G	H	Perforations 839948406'; 8428-49'; 8460-8600'   Depth 8740' Depth   Open Hole Casing Shoe Tubing	8606 1
X					
L	K	J	I	OIL WELL TEST -	Choke
				Natural Prod. Test: NONE bbls.oil,bbls water inhrs,	
M	+ N-	10	P	Test After Acid or Fracture Treatment (after recovery of volume of oil eq	
				load oil used): 165.5 bbls.oil, 0 bbls water in 12 hrs, 0	min. Size_18/64'
				GAS WELL TEST -	
				Natural Prod. Test:MCF/Day; Hours flowedChoke	Size
_	r ,Casing .rr	and Gemi Feet	nting Recor Sax		<u> </u>
	<u> </u>			Test After Acid or Fracture Treatment:MCF/Day; Hours	
13	3/8'	3141	275	Choke SizeMethod of Testing:	
	5 ( 0) 7	7501	1150	Acid or Fracture Treatment (Give amounts of materials used, such as acid,	water, oil, and
	<u>5/8' 3</u>	1224	1150	sand): 1,000 gals. MCA & 5,000 gals. 15% NE Acid	
5	<u></u> 날" 8	8740 <b>1</b>	940	Casing Pkr. Tubing Date first new oil run to tanks 6-17-62	
2	3/8' 8	3595'	-	Gil Transporter <u>Texas-New Mexico Pipe Line Company</u>	
<b></b>	EVE .			Gas TransporterPhillips Petroleum Company	
				roduced through 2 3/8" od EVE tubing below hook wall	
раск	er sei	t at 83			
· <b>····</b>			••••••		
I	hereby c	ertify th	at the info	mation given above is true and complete to the best of my knowledge.	
Approv	red	••••••••••	••••••	, 19. Forest Oil Corporation	·····
	011		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\sim \sim $	1
		JONSEF	WALLON .	COMMISSION By:	~
By:				Title Division Production Super in Send Communications regarding w	rendent vell to:

Address Box 4106, Odessa, Texas