

DISTRICT  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. \_\_\_\_\_

5. Indicate Type of Lease \_\_\_\_\_ STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-6002

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	B Lee State	
2. Name of Operator Lynx Petroleum Consultants, Inc.	8. Well No. 4	
3. Address of Operator P. O. Box 1979, Hobbs, NM 88241	9. Pool name or Wildcat Vacuum Abo Reef	
4. Well Location Unit Letter <u>L</u> : <u>2055</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>			CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER: _____	<input type="checkbox"/>			OTHER: _____	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/92 1. MIRU. Found junk in hole at 8450' on top of a cement retainer. Apparently perfs 8478-8540' are squeezed and perfs 8380-8405' were added by previous operator. Could not get past junk at 8450'.

2. Acidized perfs 8348-78' and 8380-8405' with 4000 gals.  
15% HCl.

3. Returned to production 9/22/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max Wi TITLE President DATE 10/5/92

TYPE OR PRINT NAME Marc Wise

TELEPHONE NO 392-6950

(This space for State Use)

ORIGINAL SUPPLIED BY JERRY SHELTON  
BIRMINGHAM, ALABAMA

2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Elev. 3965' GL +12' KB

CURRENT WELLBORE STATUS

9/22/92

334' - 13 3/8", 48#, H-40 Casing

Cemented w/275 sxs Circulated to surface

T.O.C. ● 2025' (Temp. Sur.)

3400' - 8 5/8", 24 & 32#, J-55 Casing

Cemented w/1150 sxs

T.O.C. ● 3520' (Temp. Sur.)

Perfs 8348'-8378' (30')

Perfs 8380', 84',89',91',97',99',8401',03',05'

Cement Retainer and pieces of Guiberson  
tubing anchor at 8450'

Perfs 8478'-8540' (62')

PBTD 8965'

9000' - 5 1/2", 15.5 & 17#, J & N Casing

Cemented w/820 sxs

T.D. ● 9000'

LYNX PETROLEUM

B. Lee State No. 4

2055' FSL & 660' FWL

Section 7, T-18S, R-35E

Lea County, NM