## NEW MEXICO OIL CONSERVATION COMMISSION

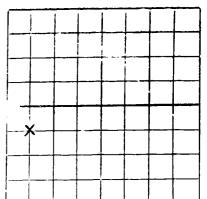
Senta Fe, New Mexico

NUMBER OF COPIES RECEIVE

FILE

TRANSPORTER

# WEEL RECORD 55



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES State-B Lee Forest Oil Corporation (Company or Operator in NW 18-5 SW ....., NMPM. ....1/4, of Sec... **Le**a Vacuum (Abo) 2055 .feet from..... of Section 7, T-18-S, R-35E. If State Land the Oil and Gas Lease No. is...... .. 19 62 Drilling was Completed. Llano Drilling Company VJ Tower Building, Midland, Texas 3969 Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES 5000 4900 .....to No. 1, from... 5460 5293 No. 5, from..... No. 2, from.... 8540 8348 No. 6, from..... No. 3. from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. None Tested CASING RECORD KIND OF SHOE CUT AND PULLED FROM WEIGHT PER FOOT NEW OR USED PURPOSE AMOUNT PERFORATIONS SIZE Surface string 320.571 None 48# New 13-3/8"00 Salt string 3387.37 8-5/8" OD 24 & 32# Baker New HOWCO 8348-8378 Production String 8989.14 5-1/2" OD 15.50 & 17# New 8478-8540 MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED NO. SACES OF CEMENT WHERE SET SIZE OF HOLE SIZE OF CASING 275 175" 13-3/8" OD 334.43" Pump & plug 8-5/8"00 34001 1150 Pump & plug 820 5½" 00 90001 Pump & plug 7-7/8" RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Halliburton acidized the casing perforations 8348-8378 and 8478-8540. Stage I - 1000 gallons MCA, 5000 gallons N.E. 15% acid Stage 2 - 12,000 gallons TGA (Retarded) acid. Ball sealers were used in both stages To distribute the treatment No natural test made. Result of Production Stimulation.

Depth Cleaned Cut.....

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

#### TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet, and from feet to feet to feet, and from feet to feet to feet, and from feet to feet t	feet.
PRODUCTION  7-24- 62  Put to Producing , 19	Ieet.
Put to Producing	
Put to Producing, 19	
OIL WELL: The production during the first 24 hours was	
0 1.5 % acid water 1/10	
was oil;% was emulsion; 1.5 % acid water water, and% was sec	iment. A.P
Gravity	
GAS WELL: The production during the first 24 hours was	
	barrels cf
liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF	
and the second s	
T. Anhy 1657	
7 C. L. 1802	
B. Salt	
T Vates T Simulation T Simulation	
3314	
3980	
4400	
4622	
T. Clarica Delaware 5293	
T. Drinkard Bonesprings 7982	
T. Tubbs	
T. Abo T. T.	
T. Penn T. T. T.	
T. Miss	
FORMATION RECORD	
From To Thickness Formation From T Thickness	<del></del>
From To Thickness Formation From To Thickness Formation	
O 189 189 Caliche & red bed	
189   340   151   Red bed	
340   1660   1320   Red bed and anhydrite	
1660 3043 1383 Anhydrite & salt 3043 3400 363 Anhydrite & lime	
3043 3400 363 Anhydrite & lime 3400 9000 5600 Lime	

### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith	is a complete and contect encord of the well and all work done on it so far
as can be determined from available records.	July 27, 1962
FOREST OIL COD AN TICK	Date