

Santa Fe, New Mexico

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WELL RECORD

A coordinate grid with a horizontal line drawn across it. A point labeled 'x' is marked on the grid, located on the horizontal line.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Forest Oil Corporation

State-B Lee

(Company or Operator)

(Last)

Well No. 4, in NW 1/4 of SW 1/4, of Sec. 7, T. 18-S, R. 35-E, NMPM.

Vacuum (Abo)

Pool, Lea

County.

Well is 660 feet from West line and 2055 feet from South line.

of Section 7, T-18-S, R-35E If State Land the Oil and Gas Lease No. is E-6002

Drilling Commenced.....6-19-....., 19 62 Drilling was Completed.....7-20-....., 19 62

Drilling Contractor..... **Llano Drilling Company**

Address VJ Tower Building, Midland, Texas

Elevation above sea level at Top of Tubing Head.....3969..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 4900 to 5000 No. 4, from _____ to _____

No. 2, from 5293 to 5460 No. 5, from.....to.....

No. 3, from 8348 to 8540 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from None Tested to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8" OD	48#	New	320.57'	None			Surface string
8-5/8" OD	24 & 32#	New	3387.37'	Baker			Salt string
5-1/2" OD	15.50 & 17#	New	8989.14	HOWCO		8348-8378 8478-8540	Production String

NUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13-3/8" OD	334.43'	275	Pump & plug		
11"	8-5/8" OD	3400'	1150	Pump & plug		
7-7/8"	5½" OD	9000'	820	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Halliburton acidized the casing perforations 8348-8378 and 8478-8540.

Stage I - 1000 gallons MCA, 5000 gallons N.E. 15% acid

Stage 2 - 12,000 gallons TGA (Retarded) acid. Ball sealers were used in both stages

To distribute the treatment

No natural test made.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9000 T.D., and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....7-24-62, 19.....

OIL WELL: The production during the first 24 hours was.....**415**.....barrels of liquid of which.....**98.4**.....% was oil;**0**.....% was emulsion; **1.5 % acid water**.....% water; and.....**1/10**.....% was sediment. A.P.I. Gravity.....**39.6°**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1657	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1802	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2832	T. Montoya.....	T. Farmington.....
T. Yates.....	2953	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3314	T. McKee.....	T. Menefee.....
T. Queen.....	3980	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4400	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4622	T. Granite.....	T. Dakota.....
T. Gloria Delaware.....	5293	T.	T. Morrison.....
T. Driskard Bonesprings.....	7982	T.	T. Penn.....
T. Tubbs.....	None	T.	T.
T. Abo.....	8203	T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	189	189	Caliche & red bed				
189	340	151	Red bed				
340	1660	1320	Red bed and anhydrite				
1660	3043	1383	Anhydrite & salt				
3043	3400	363	Anhydrite & lime				
3400	9000	5600	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1962

Company or Operator.....FOREST OIL CORPORATION

Address..... P. O. Box 4106, Odessa, Texas Date.....

Name J. R. Wright (J.R. Wright)

Position or Title: **Division Production Sup't.**