			Form C-103
NEW MEXICO OIL COI MISCELLANEOU	NSERVATION COM S REPORTS ON WE	MISSION -	(Revised 3-55)
(Submit to appropriate District O			06)
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	Ion, Box 4106, Odess	a, Texas	
(.	Address)		
LEASE State-B Lee WELL N	0. 4 UNIT L	S 7 T	18-S R 35-E
DATE WORK PERFORMED 7/21, 7/23-	-24/62 POOL	Vacuum (Ab	00)
This is a Report of: (Check appropria	te block) X Re	sults of Test	of Casing Shut-off
Beginning Drilling Operations	s Re	medial Work	
Plugging	× Oth		
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Detailed account of work done, nature 7-21-62 - DST #1 (Only test made) 8875-9			
4524.92" - 5 ⁷ 2" 15.50 J-55 ST&C			
<pre>i696.63' - 5^T/₂" 15.50 J-55 Butt Set at 9000', cemented with 62 Neat Cement volume calculated Temperature survey showed ceme Held o.k. 30 minutes.</pre> FILL IN BELOW FOR REMEDIAL WON Original Well Data: DE Eley TD DBD	20 sacks 50/50 Posmix 1966' cu.ft.+ 10% ex ent from T.D. to 3520 RK REPORTS ONLY	(+ 16% GEL, 2 (cess to fill)', tested cas	200 sacks Incor from 9000" to 3300" Elng w/2000#,
Set at 9000°, cemented with 62 Neat Cement volume calculated Temperature survey showed ceme Held o.k. 30 minutes. FILL IN BELOW FOR REMEDIAL WOI Original Well Data: DF Elev. TD PBD	20 sacks 50/50 Posmix 1966' cu.ft.+ 10% ex ent from T.D. to 3520 RK REPORTS ONLY Prod. Int.	(+ 16% GEL, 2 (cess to fill)', tested cas	200 sacks Incor from 9000' to 3300' Elng w/2000#,
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