

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>994</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vaccum Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perf, Acdz & Frac</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-9 MIRU XPert WS/POH w/Pump & Rods/POH w/2-7/8 pump setup/Penngs WL Perf San Andres 4604-38, 4702-12, 4864-72, 1 JSPF (55 holes) w/4" csg gun. RIH/w4-3/4 RB 5½ csg scraper to 5186/POH/RIH w/5½ RBP & RDG to 1240.
- 4-10 Finish & H w/RBP & PKR/set RBP 4918/tools would not test, POH found hole in tbq/ RIH set PKR 4914 test tbq PKR & RBP 2800^W OK/Raise PKR to 4872/spot 2 bbls 15% J-type acid 4872-4790/Raise & set PKR 4760/BJ acdz perfs 4864-72 w/900 gal 15% J-type acid w/12 ball sealers/BD 2700 Max 2490 min 2000 Aug 2250 Final 2490. Ball action 2000-2490 did not ball out/lower PKR latch RBP @ 4918/raise & set RBP @ 4760 test 2000# OK/PU to 4712 Spot 4 BBLs 15% J-type acid 4712-4645/ raise & set PKR 4507 (500#) BJ acdz perfs 4604-4712w/4800 gal 15% J-type acid in 3 stages/BD 2140 max 3000 min 2120 Aug 2300 Final 2240. Bled down immed/lower PKR latch RBP @ 4760 lower & set RBP 4918/raise & set PKR 4507.
- 4-12 Lower PKR thru perfs attempt retest RBP 3000# would not hold/latch RBP POH w/RBP & PKR/RIH w/5½ RBP & PKR Set RBP @ 4918.
- 4-13 Test RBP 3500# OK/RAise & set PKR 4507 (1000#)/BJ Frac Perfs 4604-4872 w/20000 gal Terra Frac T-40 w/29,500# 20/40 sand/BD 2640 Max 3060 min 1450 Aug 2700 Final 3060.

cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 5-3-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 6 1983

CONDITIONS OF APPROVAL, IF ANY: