- 4-14 R1se PKR lower tag & clean out sand 4888-4918/latch RBP @ 4918/POH w/ RBP & PKR.
- 4-15 RIH W/2-7/8 pump setup TS 4535 SN 4498 tac 4306 / RIH w/ $1\frac{1}{2}$ pump and rods.
- 4-19 24 HRS, P, 3BO, 1 BLW, 9x64x1½, RL 4498' from surface.

	DISTRIBUTION	⊣			
	SANTA FE		CONSERVATION COMM 2010N FOR ALLOWABLE	Form C-104	
	FILE		AND	Supersedes Old C-104 and C+1 Effective 1-1-55	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.	Operation Office Company Company				
	P.O. Box 1861, Midland, Texas 79702				
	Reason(s) for tiling (Check proper box) New Well Change in Transporter at: Other Please Confection on Gas Transporter				
	New Well	Change in Trunscotter of:		r sas fram porter	
	Recompletion Change in Ownership	Off Dry G	= !		
	Change in Caneramp	Casinahead Gas Conde	asine		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	B Lee State 5 Vacuum Grayburg San Andres State Federal of Fee State				
	Location Unit Letter M 33	30 Feet From The West Lis	ne and 994 Feet From	TheSouth	
	Line of Section 7 To	washin 18-S Range	35-Е , _{NMPM} , Lea	County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of CII 🛣 cr Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Ca		P.O. Box 1510, Midla Address Give address to which appro-	nd, Texas 797()2	
	Phillips Petroleum (Company	4001 Penbrook, Odess	a, Texas 79 8 02	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 7 18-S 35-E		en	
	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completi	$\begin{array}{ccc} & & & \text{Oi. Well} & & \text{Gas Well} \\ \text{on} & = (X) & & & \end{array}$	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top DE/Gas Pay	Tubing Depth	
	Perforations	:		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			:		
v.	TEST DATA AND REQUEST FOR ALLOWABLE. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL				
j	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas is	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oti-99is.	Water - Bble.	Gae - MCF	
	CACHELY				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/ 1 .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u> </u>	
			ii		
			BY	BY	

(Signature)

(Title)

(Date)

Acct. Asst.

3-19-82

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply