

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT OF FORM O-101 FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Sun Oil Company - Midland - 829445		8. Field or Lease Name B Lee State
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>994</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Whichever Vacuum (G-SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3980 DG		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU workover unit, POH w/rods & pump assembly. Install BOP, POH w/2-7/8" tbq. McCullough to perf the following interval 4864-72 (San Andres), 4702-12 (Grayburg) and 4604-38 (Grayburg) w/1 JSPF (55 holes) w/4" DML XX III, 23 gm chg, E.H. 0.43", using conv. csg. gun by Schlumberger Sonic log dated 10-11-62. GIH w/2-7/8" WS, RDG pkr, and RBP. Set RBP at 4920+ and test to 2000#. PUH and spot 60 gals of 15% J-type acid from 4872 to 4812. PUH and set at 4750+. BJ to acdz perms from 4864 to 4872 w/900 gals of 15% J-type acid. Drop 12 RCN balls spaced evenly through the job. (1 ball every 75 gals). Treating rate to be at 5 BPM at a max pressure of 3000#. Flush to bottom perf w/2% KCL wtr and overdisplace w/2 bbls into form. Release pkr, GIH and retrieve RBP at 4920+. PUH and set RBP at 4750+ and test to 2000#. Spot 4 bbls of 15% J-type acid from 4712 to 4545. PUH and set pkr at 4500+ trap 500# on csg. BJ to acdz perms from 4604 to 4712 w/4800 gals of 15% J-type acid in 3 equal stages as follows: (A) Acdz perms w/1600 gals of acid (B) Drop block of 450# GRS in saturated gelled brine (C) Repeat A (D) Repeat B, adjust block according pressure responses of 1st block (E) Repeat A (F) Flush to bottom perf and overdisplace w/2 bbls of 2% KCL water into formation. Treating rate to be at 5 BPM at a max treating pressure of 3000#. Release pkr and retrieve RBP at 4750+. GIH and set RBP at 4920+. Load annulus and test RBP to 4500#. PUH & set pkr at 4500+. Swab LAW & evaluate FE. BJ to frac perms from 4604-4872 w/20,000 gals of frac fluid consisting of Terra-Frac T-40** and 29,500# 20-40 sand at a rate of 15 BPM at a max treating pressure of 4500 psi in 2 equal stages as follows:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee Ann Kunkle TITLE Accounting Asst. II DATE 12-9-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: