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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104
Superseding OCS-104 and OCS-104a
Effective 1-1-65

Operator Sun Oil Company	
Address P. O. Box 1861 - Midland, Texas 79702	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (please explain) Plugback and Vacuum AB0 to Vacuum (G-1)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name B Lee State	Well No./Pool Name, including Formation 5 Vacuum (G-SA)	County State
Location Unit Letter M : 330 Feet From The West Line and 994 Feet From the South		
Line of Section 7 Township 18S Range 35E		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (State address of transporter if different from well lease)
Texas-New Mexico Pipe Line Company	P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (State address of transporter if different from well lease)
Phillips Petroleum Co.	Frank Phillips Bldg., Bartlesville, Okla. 74003
If well produces oil or gas, give location of tanks.	Post Sec. Wp. Twp. Yes 1962
F 7 18S 35E	

If this production is commingled with that from any other lease or pool, give commingling information

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ Both ☐	Perforations
X		4963-5084
Date Spudded 8-2-62	Date Compl. Ready to Prod. 2-16-79	Total Depth 9224
Elevations (DS, RKB, RT, CR, etc.) 3980 DF	Name of Producing Formation Vacuum (G-SA)	Perforation Depth 5137
Perforations 4963-5084		Depth of Casing Shoe --

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	337.72	275
11	8 5/8	3405.14	1150
7 7/8	5 1/2	9213.14	1000
7 7/8	2 7/8	5137.00	--

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-16-79	Date of Test 3-29-79	Producing Method (pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure 35	Coke Size None
Actual Prod. During Test	Oil-Gals. 33	Water-Gals. 86	Gas-MCF 17

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Boiler Condensate/Gal/D	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Coke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James J. Hunkeler
(Signature)
Production Staff Associate
(Title)
4-2-79
(Date)

OIL CONSERVATION COMMISSION	
APPROVED APR 4 1979	
BY <i>James J. Hunkeler</i>	19
TITLE SUPERVISOR DISTRICT 1	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviated length of the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells except those in Sections I, II, III, and VI for change of owner, well name or number, or transportation or other such change of condition.	