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NEW MEXICO OIL & GAS COMMISSION

Form O-100
Supersedes O-1
O-1 (Rev. 1-1-68)
Effective 1-1-68

Section 17, 17A, 17B, 17C, 17D, 17E, 17F, 17G, 17H, 17I, 17J, 17K, 17L, 17M, 17N, 17O, 17P, 17Q, 17R, 17S, 17T, 17U, 17V, 17W, 17X, 17Y, 17Z	Page 1
B Lee State	
5	
Vacuum (G-SA)	
Lea	

SUMMARY OF PRODUCTION AND OPERATIONS

DO NOT USE THIS FORM FOR PRODUCTION AND OPERATIONS REPORTS FOR THE FOLLOWING:

Oil Well ☒ Salt ☐ Other ☐

Operator: Sun Oil Company

Address: P. O. Box 1861 - Midland, Texas 79702

Unit Letter: M, 330, West, 994

THE South, LINE, SECTION 7, TOWNSHIP 18S, RANGE 38E

3980' DF

Check Appropriate Box To Indicate Nature of Work Being Reported
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	ENRICH PLUGS ☐	COMMENCE DRILLING ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENTING ☐	
		OTHER: Plugback to Vacuum (G-SA)	

1. Describe Proposed or Completed Operations (yearly state all pertinent details, and for permanent entries, including geologic data, the date of starting any proposed work) SEE RULE 11.2.

Plugback from Vacuum Abo - TD & CS 9224, PBTD 8940, ABO Perfs 8863-8908

2-13-79 MIRU NU BOP, GOI Ran GR & JB to 8700, Dump 35' Cmt on C18P 8700'.

2-14-79 Run CCL & Perf. NU Perfs 5060-5084, 5004-5017, 4963-4980 w/1 JSPF, 57 holes w/4" DJ XIX 19 GC. RIH w/tbg. RDG Pkr. Set RBP 5100.

2-15-79 Circ hole w/Brine. TSTD RBP to 3000'. OK. Set Pkr. 5030. Acidize Pfs 5060-84 w/2600 Gal 15% NEHCl in 2 stages. Flush w/Brine BOP 2200, MP 2500, MP 2000, FP 2100. Flwd back 50 BLAW in 1 hr. Reset RBP 5030. TSTD to 3000. Reset Pkr. 4975. Acdz Pfs 5004-17 w/1500 Gal. 15% NEHCl. BOP 2500, MP 2600, MP 1600, FP 1600. Balled-out w/1300 Gal Acid in form. Flwd back 15 BLAW in 1 1/2 hr. Reset Pkr 4990. TSTD to 3000. OK. Set Pkr 4928. Acdz Perfs 4963-80 w/2000 Gal 15% NEHCl. BOP 1600, MP 3200, MP 1600, FP 1950. Reset RBP 5100. Set Pkr. 4914. SDFN. Prep to Swab.

2-16-79 14 hrs SITP Vac. Swap 9 hrs. Rec. 9 BO, 113 BLW, Good show Gas, FL 200-4800. Continue Testing.

2-17,18,19 Rig breakdown.

2-20-79 Lwrtd tbg, Latch onto FBP, POH.

2-21-79 Ran 2 7/8 tbg, TS 5137, MA 5106, FN 5103, SN, 5102, TAC 4912, Ran Rods w/1 1/2" Pump. WO-PU.

2-22 to 26 Set & hook-up Pumping unit & Start testing.

2-27-79 24 hrs. P 24 BO, No wtr. (Over)

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Signed: Caron Mangel Title: Production Staff Associate Date: 4-2-79

Orig. Signed by: Jerry Sexton

Dist 1, Supv

APR 4 1979

CONDITIONS OF APPROVAL, IF ANY:

B. Lee State 5

2-28-79 3-14 Testing well
3-15-79 MIRU. Pull R & P. 2011 tbg. Run work string w/rod pck IS 4830, PPR 4881.
3-16-79 Enac Pts. 4963-5081 w/30,000 Gal. P Pot KCL w/4, 12,750+ 20'40 sand. RPF 2800.
MP 4400, MP 2100, LP 3000, ISIP 1900. IS with 51P 700.
3-17-79 SI 19 hrs. TP 180 2 hrs F 30. BLM Died. Swab 6 hrs. Recd 128 GLW - No oil.
3-18-79 Ran swab. FL 600'. RUSD Pkrs. TTH to 6100. TO 5111. 1001. Fan 1bq. TS 511.
SN 5102, TAC 4912. Run rods & pump.
3-19-79 POP. F No oil, 81 BLK. Recover all load water.
3-23-79 In 16 hrs. F 29 80. 69 BM.
3-29-79 24 hrs Pump 38 20, 86 BM. 608 44/11. F 1-81 Recd 11.

WMOO NOV-1980
M. H. KEGON
OIL COMPANY COMM.
NOV 2 1980