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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSFER OIL AND NATURAL GAS

Form C-104
Superseding OIL C-104 and
Effective 1-1-65

Operator Sun Oil Company		
Address P. O. Box 1861 - Midland, Texas 79702		
Reason(s) for filing (Check proper box)	Correct Transporter Change in Transporter of:	Other (Please explain)
New Well ☐	Oil ☐ Dry Gas ☐	Request 1000 Bbls. Test Allowable
Recompletion ☐	Coolinghead Gas ☐ Crude gas ☐	Production from Plugback to New Pool
Change in Ownership ☐		Prior to Final Potential

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B. Lee State	Well No. 5	Well Name, including Perforation Vacuum (G-SA)	Kind of Lease State, Pool or Fee	State State
Location Unit Letter M ; 330 Feet From The West Line and 994 Feet From The South				
Line of Section 7 Township 18S Range 35E NE 1/4 Lea				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Western Oil Transporting Co., Inc.	Box 725, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Coolinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.	Frank Phillips Bldg, Bartlesville, Okla. 74			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	When
	F	7	18S	1962

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	Water Well ☐	Other ☐
Date Spudded 8-2-62	Date Comp. Ready to Prod. 2-16-79	Well Depth 9224	Test Depth 8940	
Elevations (DF, RKB, RT, GR, etc.) 3980 DF	Name of Producing Perforation Vacuum (G-SA)	Top of Gas Pay 4963	Testing Depth 5002	
Perforations 4963-5084			Depth Casing Shoe	
TUBING, CASING, AND GRADING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of final volume of test oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test - MCF/D	Length of Test	Lbs. Condensate, MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Staff Associate

3-21-79

OIL CONSERVATION COMMISSION

APPROVED MAR 23 1979, 19

BY Jerry Sexton Orig. Signed by

TITLE Dist. 2, Superv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the volume tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all applications and requests for a well.

Fill out only Sections I, II, III, and VI for change of name of owner, transporter, or other such change of title.