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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name B. Lee State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER M 330 FEET FROM THE West LINE AND 994 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum (ABO)
15. Elevation (Show whether DF, RT, GR, etc.) 3980' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Add additional perfs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-75 MIRU pulling unit. Installed BOP. Pulled rods, pump, and 2-7/8-2-3/8" tbg.
7-19-75 Ran RBP & RDG pkr on 2-7/8" work string. Set RBP @ 8700' RDG pkr @ 8780' Tested RBP 3000 psi Csg. 1500 psi. Latched RBP, POH
7-20/7-22-75 Shut down due to high water.
7-23-75 RIH w/4-3/4" bit & D.C.'s on tbg. Tag. C @ 8843'. POH. RIH w/5-1/2" RDG s/SN.
7-24-75 Set RDG @ 8601'. Sqad. perfs 8747-8780' w/ 100 sx H & 50 sx H w/blast sand. Displaced 110 sx into formation. FP 3500 psi. Rec. press-no bleed. Rev. out 24 sx. PU & set pkr @ 8355'.
7-25-75 Ran 4-3/4" bit. Tagged TOC @ 8605'. Drld. cmt. 8605-8782'. Tstd. sqad. perfs to 1000 psi. Tagged fill at 8843'. Cleaned out 8843-8848' retainer.
7-26-75 Drld. ret. at 8848', drld. cmt 8855-8915'. Void 8915-40'. Circ. hole clean. POH
7-27-75 Crew off
7-28-75 Perf w/4" O.D. GO Int. DML DENSI JET XIX at 8863-8908' w/1 JET SPF (46 shots) by PFC log. RIH w/5-1/2" RDG & SN & 2-7/8" tbg. Spot 300 gals 15% NEHCL & wash perfs 3 times. PU set pkr @ 8822'
7-29-75 Acdd. perfs 8863-8908' w/3000 gals 15% NEHCL in 6 equal stages. Drop 10 BS after each stage. Total BLAW 181.
7-30-75 Swabbed back load water, Rel. pkr & POH w/work string.
7-31-75 Ran tapered 2-3/8 x 2-7/8" tbg. TS 8942'. Ran rods & Pump. Put on prod. to test.
8-1-75/8-26-75 Tested. No oil 100% water. 8-27-75 TA pending further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Glorie TITLE Proration Analyst DATE 9-8-75

Orig. Signed by
John R. Ryan
Geologist

APPROVED BY _____ TITLE _____ DATE SEP 11 1975

CONDITIONS OF APPROVAL, IF ANY: