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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. -</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator SUN OIL COMPANY</p> <p>3. Address of Operator P. O. BOX 1861, MIDLAND, TEXAS 79701</p> <p>4. Location of Well UNIT LETTER M 330 FEET FROM THE West LINE AND 994 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.</p>		<p>7. Unit Agreement Name --</p> <p>8. Farm or Lease Name B. LEE STATE</p> <p>9. Well No. 5</p> <p>10. Field and Pool, or Wildcat Vacuum (Abo)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3980 DF</p>		<p>12. County LEA</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> Possible csg. leak</p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Possibly add additional perfs <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit & install BOP. Pull rods & tubing.
2. Run Baker RDG & RBP on tbq. Set RBP AT approx. 8720'.
3. Test csg. to 1500 psi. If leak indicated proceed w/applicable cmt. sqz. & test.
4. If no csg. leak is indicated, clean out to 8940' and use Western ro perf w/4" O.D. GO Int. DML Densi Jet XIX AT 8863-8908 w/1 JET SPF (46 shots) by PFC log.
5. Run tbq. w/Baker lok-set and SN on top of pkr.
6. Acdz. perfs 8863-8908 w/3000 gals 15% NEHCL AT 3-4- BPM, Max. press. 6000 psi.
7. Swab & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>7-16-75</u>
APPROVED BY <u>Orig. Signed By J. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 17 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		