

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas

October 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Forest Oil Corporation State-B Lee, Well No. 5, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 7, T. 18-S, R. 35-E, NMPM, Undesignated (Vacuum Abo) Pool  
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded 8-2-62 Date Drilling Completed 10-11-62  
Elevation 3980' D.F. Total Depth 9224' FBTD 9180'

Top Oil/Gas Pay 8865' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8865-8910'

Open Hole - Depth 9224' Depth Casing Shoe 8851.28

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 151 bbls. oil, 1.5 (A.W.) bbls water in 12 hrs, 0 min. Size 1/4" Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	337.72	275
8-5/8"	3405.14	1150
5-1/2"	9213.14	1000
2-3/8" OD EUE	8843.28	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. B.D.A. 1500 Gal. retarded acid

Casing Tubing Date first new Press. Pkr. 600# oil run to tanks 10-14-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: This well being produced through 2-3/8" OD tubing below a Hook-wall packer set at 8783.64'. Affidavit regarding hole deviation attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Forest Oil Corporation

(Company or Operator)

By: J. R. Wright (Signature)

Title: Division Production Sup't.

Send Communications regarding well to:

Name: J. R. Wright

Address: P.O. Box 4106, Odessa, Texas

OIL CONSERVATION COMMISSION

By:

Title