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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Forest Oil Corporation</b>				Address <b>P.O. Box 4106, Odessa, Texas</b>			
Lease <b>State-8 Lee</b>		Well No. <b>5</b>	Unit Letter <b>M</b>	Section <b>7</b>	Township <b>18-S</b>	Range <b>35-E</b>	
Date Work Performed <b>10-12-62</b>		Pool <b>Undesignated (Vacuum Abo)</b>			County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**10-12-62 - A 7-7/8" hole was drilled to 9224' T.D. and 5-1/2" OD casing was set as follows:**

1252.17' 5-1/2" OD 17# N-80 L&TC  
 1456.62' 5-1/2" OD 17# J-55 ST&C  
 4334.69' 5-1/2" OD 15.50# ST&C  
 154.36' 5-1/2" OD 15.50# LT&C  
 2015.30' 5-1/2" OD 15.50# Buttress  
 9213.14' Total, including shoe & float collar, set at 9224'.

Cemented with 800 sacks 50/50 Posmix, 2/10 of 1% Haled-9, 3# salt per sack, 16% gel added, and 200 sacks Incor cement, 8/10 of 1% Haled-9. Temperature survey shows top of cement to be at 250'. After W.O.C. 24 hours, casing was tested with 2000# pressure for 30 minutes, held without loss.

Witnessed by <b>W. F. Nail</b>	Position <b>Drilling Foreman</b>	Company <b>Forest Oil Corporation</b>
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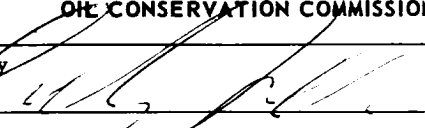
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>(J.R. Wright)</b>	
Title <b>Division Production Sup't.</b>		Position <b>Division Production Sup't.</b>	
Date <b>10-12-62</b>		Company <b>Forest Oil Corporation</b>	