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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-818	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Exxon Corporation		New Mexico State
3. Address of Operator		9. Well No.
P.O. Box 1600, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 2300 FEET FROM THE S LINE AND 1575 FEET FROM		Vacuum A10
THE N LINE, SECTION 7 TOWNSHIP 18S RANGE 25E N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3978 RDB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull 1-1/4" & 2-7/8" tubing & pump. Drill out cement plugs to 8690'. Circulate with brine water. Run PDC log. Jet perforate 8662'-8680' w/ 1 shot per 2 feet. Run tubing w/ treating packer. If perforations hold pressure acidize perforations w/ 4,000 gal 15% HCl acid. Shut test & return well to production. Intervals open to production will be 8662'-8680' & 8302'-8324'. Pump set @ 8600' and tubing anchor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Tate TITLE Unit Head DATE 8-10-72

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: