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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 27 11:27 AM '66

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company		5. State Oil & Gas Lease No. E-818
3. Address of Operator Box 1600, Midland, Texas 79701		7. Unit Agreement Name -
4. Location of Well UNIT LETTER <u>K</u> <u>2300</u> FEET FROM THE <u>South</u> LINE AND <u>1575</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		8. Farm or Lease Name New Mexico BP State
15. Elevation (Show whether DF, RT, GR, etc.) 3978 RDB		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat Vacuum abo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods & thg. Set Baker Model K squeeze tool at 8370. Reran thg with stringer. Loaded hole with water. Squeezed well with 100 sgs Incon heat. Pulled thg. Reran thg. Spotted 500 gals of 15% Reg. acid with 6 gals R-7 inhibitor. Perforated at 8302-10, 8314-16, & 8322-24. Acidized perf. 8302-24 with the above 500 gals of acid with an average injection rate of 1-4 BPM. Max. press. 1000#. Min. press. 0. Job by Cardinal chemical. Pulled packer & thg. Reset packer. Swabbed. Kicked off flowing. Tested. Recompleted as a flowing oil well thru perf. 8302-10, 8314-16 and 8322-24.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 6-24-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: