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HOBBS OFFICE O. C. C.
 NOV 29 9 45 AM '65
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-818
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico State BP
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>2300</u> FEET FROM THE <u>South</u> LINE AND <u>1575</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3977 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Moved in and rigged up contract unit. Killed well with 100 barrels of water. Tagged bottom at 9005. Pulled tubing. Ran Lynes straddle packers. Set top packer at 8864 and bottom packer at 8889. Acidized perforations 8868, 8875 and 8882 with 2,000 gals of 15% N. E. acid with an average injection rate of 1.25 BPM. Max. press. 3500#. Min. press. 2500#. Reset packers at 8839 and 8864. Acidized perforations 8845 and 8848 with 1,000 gals acid. Had communications. Jobs by Cardinal Chemical. Reset packers at 8814 and 8839. Packers deflated, therefore, unable to test perforations 8826 and 8831. Pulled one Lynes packer and tubing. Went back in hole found other Lynes packer had fallen to bottom of hole at 9005. Displaced free acid water in hole with fresh water. Pulled tubing. Reran tubing. Set Baker Model R packer at 8814. Swabbed well dry. Acidized perforations 8826, 8831, 8845, 8848, 8868, 8875 and 8882 with 6,000 gals of acid. Had communications above packer. Max. press. 3500#. Went in on vacuum. Job by the Western Company. Set packer at 8750. Swabbed. Reset packer at 8718. Swabbed. Reset packer at 8688. Swabbed. Reset packer at 8625. Swabbed. Pulled tubing and packer. Reran tubing and Baker Model R packer. Set packer at 8624. Swabbed. Reset packer at 8813. Swabbed. Reset packer at 8750. Swabbed. Reset packer at 8718. Swabbed. Reset packer at 8688. Swabbed. Pulled tubing and packer. Set Halliburton CI squeeze retainer on wire line at 8650. Ran tubing and squeezed perforations 8666, 8672, 8679, (Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. Harris

TITLE Dist. Adm. Supvr.

DATE 11-24-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: