

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 03098
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-868
7. Lease Name or Unit Agreement Name	NEW MEXICO P STATE
8. Well No.	1
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' DF	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1890</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Inform the NMOCD 24 hours prior to commencement of plugging.
- 2) GIH with a bit and clean fill out of well to old PBDT at 3222'. If water flows are encountered, record rate and pressure and notify the NMOCD.
- 3) Circulate casing with 10 PPG salt gel mud to the surface.
- 4) Pump 40 sx class 'C' cement from 2900'-2600' across the base of the salt section and the 5-1/2" casing stub. WOC.
- 5) Pump 30 sx from 1700'-1550' across the top of the salt section and the 7-5/8" casing shoe. WOC.
- 6) Pump 25 sx from 550'-400' across the 5-1/2" liner shoe.
- 7) Pump 30 sx from 280' to the surface to cover the surface casing shoe.
- 8) Cut off wellhead and install marker. Clean location and restore surface.

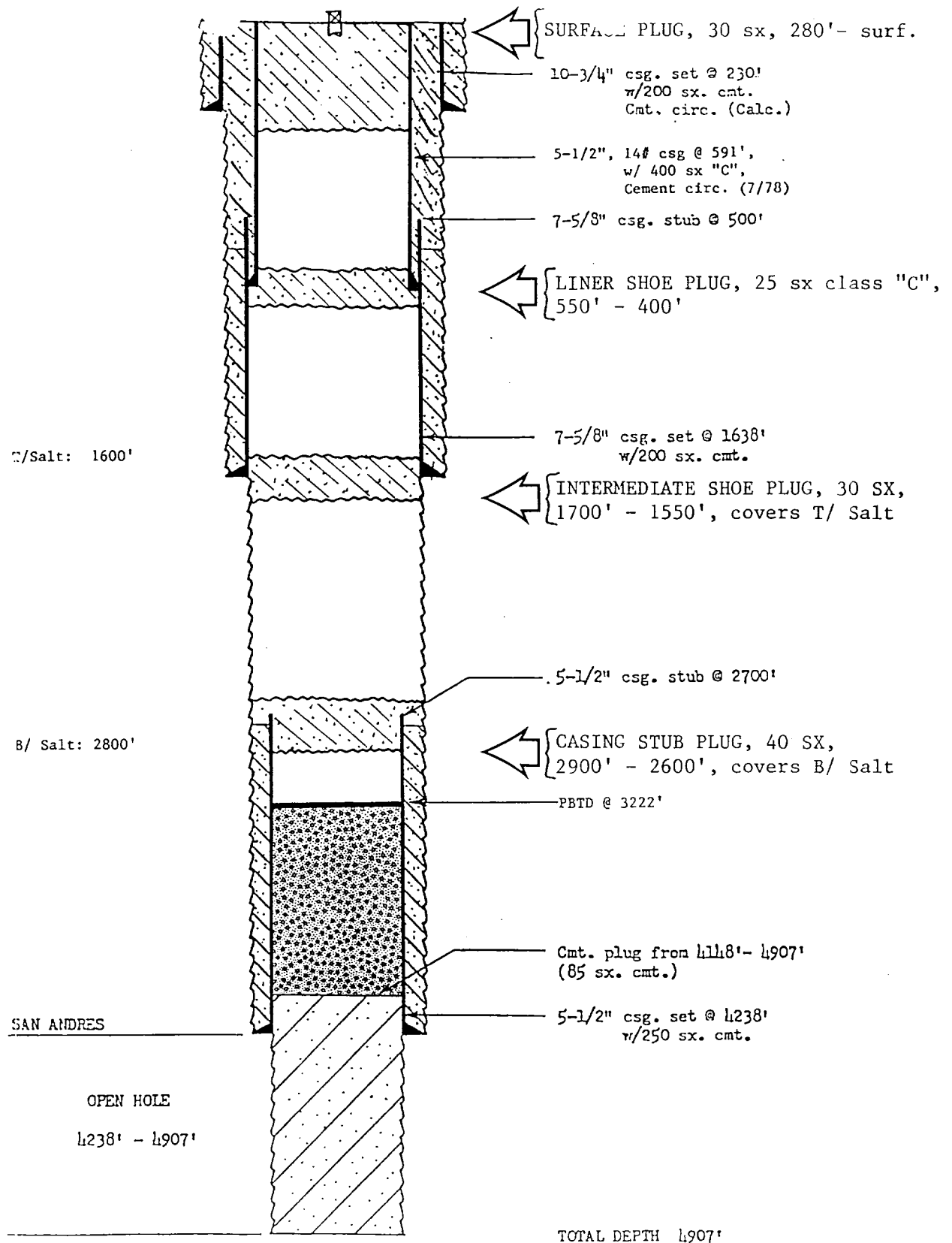
RE: R-5530, Central Vacuum Unit Pressure Maintenance Project

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 6/17/94
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Robert T. McNaughton TITLE Prod. Engineer DATE JUN 21 1994
CONDITIONS OF APPROVAL, IF ANY:



WELLBORE PLUGGING DIAGRAM

TEXACO Inc.
NEW MEXICO "P" STATE NO. 1
VACUUM FIELD
LEA COUNTY, NEW MEXICO
Unit J, 1980 FS&EL, Sec 7, 18S, 35E

RECEIVED

OFFICE

RECOMMENDED PLUG and ABANDONMENT