

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1306-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>NCT-4</b> <b>New Mexico 'R' State</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1904</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4001' DF</b>	12. County <b>Lea</b>

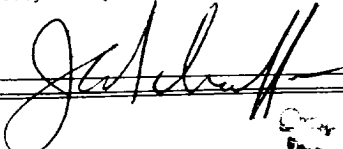
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 2 7/8" casing w/ 1 JSPP @ 8143, 64, 88, 95, 8208, 18, 25, 40, 46, 54, 63, 8312, 18, 30, 42, & 8360.
2. Set RBP @ 8350 & packer @ 8280.
3. Acidized perforations 8312-8360 w/ 2000 gals. NEA in 2-1000 gal. stages with ball sealers between stages.
4. Acidized perforations 8143-8263 with 2000 gals. 20% NEA in 2-1000 gal. stages with ball sealers.
5. Pull RBP & packer.
6. Pumped 500 gals. aromatic solvent w/ 1000 gals. MCA acid and 15 gals. More-Flo, returned to production/
7. On 24 hour test, 8-28-73, pumped 18 BNO, no water, gravity 39.8 GOR 1665.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 8-29-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: