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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>B-1306-1</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>N.M. 'R' State NCT-4</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1904</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>18S</b> RANGE <b>35E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4001' (DF)</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOE <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate 2 7/8" w/ 1 JSPF @ 8143', 64', 88', 95', 8208', 18', 25', 35', 40', 46', 54', 63', 8312', 18', 30', 42', & 8360',
2. Run packer & RBP, set RBP @ 8380', spot acid across perfs., set packer @ 8280'.
3. Acidize w/ 2000 gals. 20% NEA in 2/ 1000 gal stages with 4 ball sealers in 1000 gal treated fresh water between stages. Flush w/ 50 Bbls. treated fresh water.
4. Pull packer & RBP, set RBP @ 8280', spot acid across perfs., set packer @ 8125'.
5. Acidize w/ 2000 gals 20% NEA in 2/ 1000 gal. stages with 4 ball sealers in 1000 gal. treated water between stages. Flush w/ 50 Bbls. treated fresh water.
6. Swab, pull RBP, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **June 14, 1'**

APPROVED BY John Rangan  
Geologist

CONDITIONS OF APPROVAL, IF ANY: