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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No. B-1306-1</p>
<p>2. Name of Operator TEXACO Inc.</p>		<p>7. Unit Agreement Name None</p>
<p>3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name New Mexico 'R' St. NCT-4</p>
<p>4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1904 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4001' (D. F.)</p>		<p>10. Field and Pool, or Wildcat Vacuum Abo</p>
		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO HAS COMPLETED THE FOLLOWING WORK ON SUBJECT WELL:

1. Run Paraffin scraper in Abo String.
2. Ran 2 7/8" RBP on 1 5/8" drill pipe and set @ 8550'. Spotted 500 gals acid on bridge plug. Loaded hole with water.
3. Perforated 2 7/8" o. d. casing w/2 JSPF from 8518' to 8528'.
4. Acidized perforation w/3000 gals. 28% NE Acid followed w/40 bbls. slick water.
5. Swab acid residue.
6. Moved RBP to 8460'. Spotted 500 gals. acetic acid and treated water on bridge plug.
7. Perforated 2 7/8" O. D. Casing w/2 JSPF 8406' to 8410' and from 8426' to 8430'.
8. Acidized above perforations w/4000 gals. 28% NE Acid followed w/40 bbls. slick water.
9. Remove RBP, Swab, Test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan Assistant District  
TITLE Superintendent DATE February 18, 1969

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: