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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "R" St. NCT-4
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1904 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field Vacuum (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 4001' (D. F.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Run Paraffin Scraper in Abo string.
2. Set RBP @ 8550' and spot 500 gals Acetic and treated water above plug.
3. Perforate 2 7/8" od casing w/2 JSPF from 8510' to 8518' and 8524' to 8528'.
4. Acidize perforations w/3000 gals. 28% acid, overflush w/ 40 bbls slick water.
5. Swab acid residue.
6. Move RBP to 8460'. Spot 500 gals. acetic and treated water above plug.
7. Perforate 2 7/8" od casing w/2 JSPF from 8406' to 8410' and from 8426' to 8430'.
8. Acidize perforations w/ 4000 gals. 28% acid, overflush w/ 40 bbls. slick water.
9. Remove RBP, Swab, Test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE December 6, 1968

APPROVED BY [Signature] TITLE Superintendent DATE

CONDITIONS OF APPROVAL, IF ANY: