

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "R" NOT-4	Well No. 1	Unit Letter C	Section 7	Township 18-S	Range 35-E		
Date Work Performed October 20, 1964	Pool *Vacuum			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

NOTE: The following work has been completed on subject well and was approved on NMOCC form C-102, approved October 6, 1964. *This well originally produced from the Vacuum Drinkard zone.

1. Pull rods and tubing, set Cast Iron bridge plug at 7938', dump 4 gal hydromite on plug.
2. Perforate 2 7/8" O. D. Casing with two jet shots at 4648', 4649', 4650', 4651', 4677', 4679', and 4697'.
3. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1500 gals NE acid in three stages with eight ball sealers between stages. Swab well. Frac with 15000 gals refined oil, and 15000 lbs sand. (First 5000 gals with 1/20 LB adomite, and the next 10000 gals with 1/40 LB adomite). Recover load oil, Test, return well to production.

Witnessed by L. S. Webber	Position Production Foreman	Company TEXACO Inc.
------------------------------	--------------------------------	------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4001'	T D 8840'	P B T D 8799'	Producing Interval 7997' to 8014'	Completion Date Jan. 8, 1962
--------------------	--------------	------------------	--------------------------------------	---------------------------------

Tubing Diameter 2 7/8"	Tubing Depth 8799'	Oil String Diameter 2 7/8"	Oil String Depth 8799'
---------------------------	-----------------------	-------------------------------	---------------------------

Perforated Interval(s) 7997' to 8014'
--

Open Hole Interval NONE	Producing Formation(s) Drinkard
----------------------------	------------------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Vacuum Drk. 9-10-64	3	2.3	3	785	---
After Workover	Vacuum 10-19-64	72	79.7	7	11.07	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name H. D. Raymond
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.