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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P. O. Box 728**

Hobbs, New Mexico March 9, 1962  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc. State N. M. "R" NCT-4, Well No. 1, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C, Sec. 7, T. 18-S, R. 35E, NMPM., Undesignated (Drinkard) Pool  
Unit Letter

County. Dec. 14, 1961 Date Drilling Completed Jan. 8, 1962  
Elevation 4001' (D.F.) Total Depth 8840' PBTD 8799'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7997' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 7997' to 8001' and 8008' to 8014'

Open Hole None Depth Casing Shoe 8840' Depth Tubing 8799'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 44 bbls. oil, 44 bbls water in 24 hrs, 0 min. Size pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Size
10-3/4"	320	300
8-5/8"	3115	750
2-7/8"	8821	590
2-7/8"	8821	590

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks March 1, 1962  
Press. 200

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter None (To be connected later)

Remarks: Perforate 2-7/8" casing with 2 jet shots per ft 7997' to 8001', and 8008' to 8014'. Acidize with 300 gals 15% LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

TEXACO Inc.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

P. O. Box 728, Hobbs, New Mexico

By: \_\_\_\_\_

Title \_\_\_\_\_