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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.** P. O. Box 728

Hobbs, New Mexico March 9, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State N. M. "R" NCT-4, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 7, T. 18-S, R. 35E, NMPM., Undesignated (Drinkard) Pool

County. Date Spudded Dec. 14, 1961 Date Drilling Completed Jan. 8, 1962
Elevation 4001' (D.F.) Total Depth 8840' PBD 8799'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7997' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 7997' to 8001' and 8008' to 8014'

Open Hole None Depth Casing Shoe 8840' Depth Tubing 8799'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls. oil, 44 bbls water in 24 hrs, 0 min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
10-3/4"	320	300
8-5/8"	3115	750
2-7/8"	8821	590
2-7/8"	8821	590

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. --- Tubing Press. 200 Date first new oil run to tanks March 1, 1962

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter None (To be connected later)

Remarks: Perforate 2-7/8" casing with 2 jet shots per ft. 7997' to 8001', and 8008' to 8014'. Acidize with 300 gals. 15% LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.
(Company or Operator)

By: *J. G. Blevins, Jr.*
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title Assistant District Superintendent
Send Communications regarding well to:

Title _____

Name J. G. Blevins, Jr.

P. O. Box 728, Hobbs, New Mexico