

NOTE: Hearing Date set February 7, 1962, Santa Fe, New Mexico for dual completion, less tubing.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728  
Hobbs, New Mexico January 18, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State NM "R" NCT-4 Well No. 1, in NE 1/4 NW 1/4  
(Company or Operator) (Lease)  
C Sec. 7 T 18-S R 35-E NMPM. Undesignated Pool  
Unit Letter

Lea

County Date Spudded Dec. 14, 1961 Date Drilling Completed Jan. 8, 1962  
Elevation 4001' (D.F.) Total Depth 8840' PSD 8799'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8573' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 8836' Depth Tubing 8836'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140.61 bbls. oil, None bbls water in 8 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	320	300
8 5/8"	3115	750
2 7/8"	8821	590
2 7/8"	8821	590

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. - Press. 200 oil run to tanks January 16, 1962

Oil Transporter The Permian Corporation

Gas Transporter None (to be connected later)

Remarks: Perforate 2 7/8" casing with 2 jet shots per ft. 8758' to 8760', 8750' to 8752', 8734' to 8744', 8709' to 8711', 8684' to 8689', 8642' to 8646', 8620' to 8627', 8600' to 8607', and 8573' to 8582'. Acidize with 7000 gals 15% IST NEA and 750 gals gel acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. B. Hubbard  
(Signature)

Title: District Superintendent  
Send Communications regarding well to:

Name: W. B. Hubbard

Address: P. O. Box 728, Hobbs, New Mexico

By:

Title: