

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002503099- <u>D3100</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 011053
7. Lease Name or Unit Agreement Name New Mexico "R" State NCT-4
8. Well No. <u>12</u>
9. Pool name or Wildcat Vacuum ABO Reef <u>ABO Reef</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐
2. Name of Operator Texaco E&P Inc.
3. Address of Operator P.O. Box 3109 Midland, TX 79702
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>913</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. STATE OIL & GAS LEASE NO. CVU 125 611122.

- This well is dual completed in the same well bore w/central vacuum Unit 125. Both well bores will be plugged.
1. Notify NMOCD of intent to plug & abandon well prior to moving unit on well.
 2. PU 2-1/16" tub. TIH on NMR State NCT-4 #1 side of dual completion to 5000'. (S. Andres)
Spot 10 sks from 5000-4700.
 3. POOH tub to 4000'. (Queens) Spot 10 sks f/4000-3700.
 4. POOH w/tub to 3364 Spot 20 sks f/3364-2764 (8-5/8" shoe, Yates, B-salt)
 5. POOH to 1755 Spot 10 sks cmt f/1755-1655 (top salt)
 6. Cut 2-7/8" csg 500' Laydown same (ABO Reef Side)
 7. TIH w/2-1/16" tub on (CVU 125 side) to 4000'. (Queens) Spot 10 sks f/4000-3700.
 8. POOH to 3364 spot 20 sks f/3364-2764 (8-5/8shoe, Yates, B-salt)
 9. POOH to 1755'. (Spot 10 sks cmt f/1755-1655) (top salt)
 10. Cut 2-7/8" csg @ 500.
 11. Perf. 8-5/8" csg @ 490 Set CIRC @ 45Q. Circ. cmt. to surface behind
 12. 8-5/8" csg unsting & cap CIRC 450-286 (11-3/4 shoe) @ 220sxs cmt.
 13. POOH to 50'. Spot 25 sxs cmt f/50 to surface.
 14. Cut off wellhead & weld on cap & install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

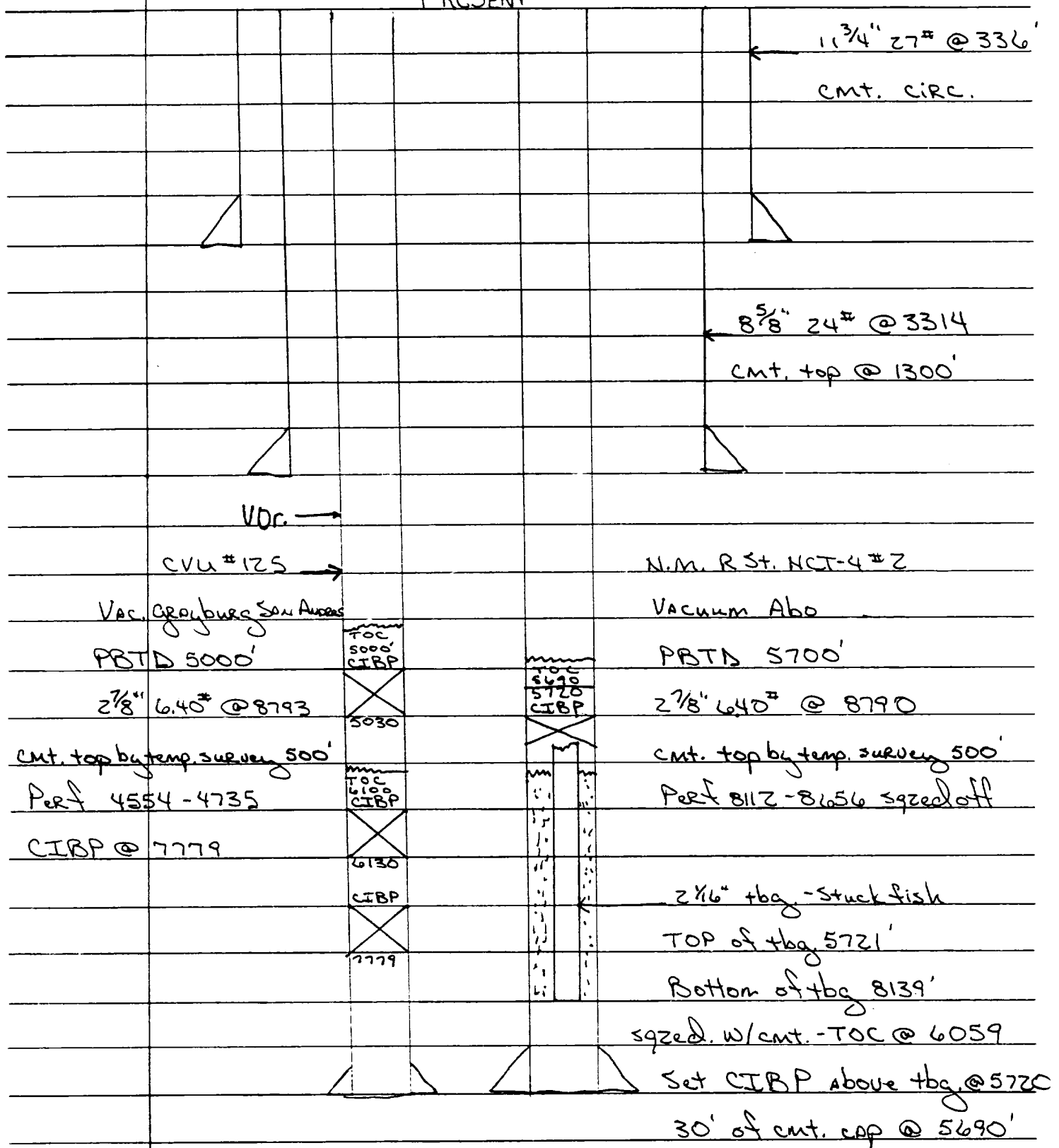
SIGNATURE RJ Harding III TITLE Operations Engineer DATE 10-19-94
TYPE OR PRINT NAME RJ Harding III TELEPHONE NO. 915-687-4816

(This space for State Use)

NOV 22 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CVU: 125 - N.M. R. St. N. 4#2
 well Bore Diagram
 Well File - 2-12-91 PWM
 PRESENT



CVU = 125 - N.M. R. St. 1 - 4#2
 Well Bore Diagram
 Well File - 2-12-91 P.W.M.

