Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Habbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410									
I. TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc.					Well A	Well API No. 30 025 03100			
Address									
P. O. Box 730 Hobbs, No Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in	Transporter of: Dry Gas	_	er (Please expla FECTIVE 6-					
If change of operator give name and address of previous operator	aco Producing Inc	. P. O. Bo	x 730	Hobbs, Nev	Mexico	88240-252	28		
II. DESCRIPTION OF WELL AND LEASE Lease Name NEW MEXICO R STATE NCT 4 Well No. Pool Name, Including VACUUM ABO				State State			of Lease Federal or Fee 548860		
Unit Letter D : 990 Feet From The NORTH Line and 913 Feet From The WEST							Line		
Section 7 Township 18S Range 35E , NMPM,						LEA County			
III. DESIGNATION OF TRA	NSPORTER OF OI	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C				Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.			Address (Give address to which approved West Star Route Box 425 L Is gas actually connected? When			ovington, New Mexico 8826			
If well produces oil or liquids, give location of tanks.	Unit Sec. C 7	Twp. Rge. 185 35E	YES			01/29/64			
If this production is commingled with the IV. COMPLETION DATA								han i	
Designate Type of Completion	n - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Kes'v	Diff Res'v	
Date Spudded	Date Compi. Ready to	Date Compi. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casing S	hoe		
	CEMENTING RECORD								
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALLOWA	BLE of load oil and must	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hours	:.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, et					
Leagth of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL	_1		<u>. </u>						
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the Oil Conserved that the information give y knowledge and belief.	ration		OIL CON		ATION D	IVISIO	N 	
Signature K. M. Millor		ers. Engr.	By_	· · · · · · · · · · · · · · · · · · ·			·		
K. M. Miller Printed Name	ы. оре	Title	Title	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.