DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Depar nt

Ravised 1-1-89

INSTRUCTIONS ON REVERSE

DISTRICT I P.O. Box 1980, Hobbs, NM \$4240

P.O. Diswer DD, Attesia, NM \$5210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Obermon	TEXACO PROD	UCING INC	Lea		CUUM UNTT	Well No. 125
Location	Unit	Soc. 7	Twp 7.0	Rge 35	STATE NCT-4	Well 140 2 2 3
Well	+		Type of Prod.	Method of Prod.	County LEA	
Urger	Name of Rese		(Oil or Gas)	Flow, An Lift	Prod. Medium (Tog. or Csg)	Choke Size
Compl		BURG SAN ANDR	ES OIL	ROD PUMP	CSG	
Compt VACUUM ABO REEF			OIL	ROD PUMP	CSG	
			FLOW TE	ST NO. 1		
Both zor	nes shut-in at (hour, di	ate): 9:00 am	10-9-89			
Well ope	ened at (hour, date):_	Upper Completion	Lower			
		ducing			•	Completion X
	at beginning of wat		480			
	d? (Yes or No)		Y			
Maximur	n pressure during test	30	480			
Minimun	n pressure during test.	40	20			
	at conclusion of test		20			
Pressure change during test (Maximum minus Minimum).					40	460
Was pressure change an increase or a decrease?					_INCREASE	DECREASE
				Total Time On		•
Oil Prixiu	Well closed at (hour, date): 3:00 pm 10-10-89 Production Oil Production Gas Production During Test 3 75 bbls; Grav. 38.6 During Test 1.75			Production	6 hrs.	
* .	3 /5 001s;	Urav. 33.6	During Test	1.75	MCF; GOR	467
Remarks_						
	ned at (hour, date):		0-FLOW TES		Upper Completion	Lower Completion
		ducing			X	
Pressure at beginning of test					30	300
Stabilized? (Yes or No)					V	Y
Maximum pressure during test					80	300
Minimum pressure during test					1.5	280
Pressure at conclusion of test.					15	280
ressure ch	nange during test (Ma	ximum minus Minimur	n)	*************************	65	20.
Was pressure change an increase of a degree of					DECPEASE	DECDEASE

was pressure change an increase or a decrease?	DECREASE		DECREASE	
Well closed at (hour, date) 3:00 pm 10-11-89 Oil production	Total time on Production	6 hrs.		
During Test . 25 bbls; Grav. 38.2 Gas Production During Test	.75	MCF; GOR	3000	
Remarks				·
OPERATOR CERTIFICATE OF COMPLIANCE				
I hereby certify that the information contained herein is true	OII (CONSERVAT		CION

and completed to the best of my knowledge				
Operator A Co Hace				
Signature				
	AREA MANAGER			
Printed Name	Title			
10-13-89	393-7191			
Date	Telephone No.			

OIL CONSERVATION DIVISION					
Date Approved	OCT 3 1 1989				
Ву	Orig. Signed by Paul Kautz				
Title	Geologist				