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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306-1	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
3. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico NCT-4
4. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER D 913 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3985 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Acidize	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate 2 7/8" Abo string with 1 JSPI @ 8112, 19, 25, 38, 64, 78, 8233, 38, and 8264.
2. Set RBP @ 8300 spot acid across new perforations, set packer @ 8090 and breakdown perforations with 500 gals. 20% NEA.
3. Acidize perforations with 4000 gals. 20% NEA in four stages separated with 4 ball sealers in 500 gals. treated fresh water between stages. Flush with 40 bbls. treated fresh water.
4. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Chaff* TITLE **Asst. Dist. Supt.** DATE **7-12-73**

APPROVED BY *F. A. Chaff* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: