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NEW MEXICO OIL CONSERVATION COMMISSION - C.

JAN 31 3 10 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "R" State NCT-4
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER D 913 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3985' (D. F.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

1. Pull the pump equipment and perforate the 2 7/8" O. D. Casing with one jet shot at 8344', 8355', 8363', 8369', 8378', 8392', 8414', 8428', 8437', 8445', 8459', and 8466'.
2. Set retrievable bridge plug at 8510', dump sand on top of plug, spot 500 gallons acid. Re-acidize with 3800 gallons 15% NE acid in 19 stages with one ball sealer between each stage, followed with 20 BBLS lease crude, 22,500 gallons 15% CRA acid in three 7500 gallon stages, with 6 ball sealers and 10 BBL lease crude between stages. Swab well, recover load, re-run pump equipment, and test.
3. On 24 Hour Potential Test well flowed through 19/64" choke, ending 7:00 A. M. January 31, 1967, 166 BBL Oil & No Water. GOR - 350, GRAVITY - 40.8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE January 31, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: