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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110  
Effective 1-1-65

S.C.C.

3 43 PM '66

I.

Operator	
TEXACO Inc.	
Address	
P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

James Thompson, Jr. 1100 N. 2nd St. Hobbs, N.M. 78201  
Lease No. 300 Thompson St. 1100

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
State of New Mexico - URM NOT A	2	Vacuum	State, Federal or Fee
Location			
Unit Letter	D	913 Feet From The	West Line and 990 Feet From The North
Line of Section	7	Township	18-S Range 35-E, NMPM, Lea County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	14th & Washington Street - Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	1	18-S	34-E	YES	January 31, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-73

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NO	YES	NO	YES	- -	- -
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
January 26, 1962	January 30, 1966	8800'	7800'					
Pool	Name of Producing Formation	Top of Pay	Tubing Depth					
Vacuum	Grayburg San Andres	4554'	8793'					
Perforations	Perforate 2 7/8" Casing one jet shot at 4554', 4573', 4604', 4614', 4636', 4655', 4704', 4725', and 4735'.					Depth Casing Shoe		
							8793'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		336'		300 Sx.			
11"	8 5/8"		3314'		465 Sx.			
7 7/8"	2 7/8"		8793'		1400 Sx.			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
January 22, 1966	January 30, 1966	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	- - -	- - -	Pump
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
21	21	NONE	18.9

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett  
Assistant District Superintendent

January 31, 1966

## OIL CONSERVATION COMMISSION

APPROVED

FEB 1 1966

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.