Prince 1 AND Children 1 AND Children 1 Chi	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
CANTAGE : Marrier of Antiputer Free : Name of Antiputer Free : Name of Antiputer Free : Statement :	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
Frief ALCOUNDEL ALCOUNDEL Enterine interine interinterine interine inte	AUTHORIZATION TO TRA	AND	Effective 1-1-65 C. D. C.
FILE 1 AND AND <t< th=""><th></th><th></th><th>Sector C.</th></t<>			Sector C.
LANG OFFICE 04.3 19756 SRANBOATER 04.1 19766 COMMAND OFFICE 04.2 19766 COMMAND OFFICE 197664 TEXASO INC. 1000000000000000000000000000000000000		NSPORT OIL AND NATURAL	GASUM 31 3 43 111 66
LAND SFRICE URANSPORTER OL GAS OPERATOR PEGATION OFFICE URANSPORTER OL GAS OPERATOR PEGATION OFFICE URANSPORTER OL TITATO INC. Associa TITATO INC. Associa TITATO INC. Associa TITATO INC. Associa TITATO INC. TITATO INC. Associa TITATO INC. TITATO INC. TITATO INC. Associa TITATO INC. TITATO INC. TITAT			3 43 MI '66
IFANSPORTER GAS OPERATION OFFICE TEXACO Inc. Immunity TEXACO Inc. Annead P. O. Dox 728 - Hobbs, New Hexico Rescaling for filing (Enclapson back) Change in Transports of the information of the informatin of the information of the information of th	TEXACO Inc.		13 1 1 166
IPANAPORTER GAS OPERATOR FROMATION OFFICE IPANAPORTER GAS IPANATION OFFICE TEXACO Inc. Asuma P. O. Box 728 - Hobbs, New Nextloo Change in Transporter Ch Offer (flower explain) Inversion Change in Transporter Ch If change of ownership give name Change in Transporter Ch If change of ownership give name Change in Transporter Ch If change of ownership give name Change in Transporter Ch If change of ownership give name Change in Transporter Change in Transporter Change in Change	TEXACO Inc.		
OPERATOR PRONATION OFFICE (1) Interest T37ACO Inc. (Astrona P. O. Box 728 - Hobbs, New New 100 Resents) for filing reflect proper boxy Change in Transported cl. (Interest proper boxy Change in Transported cl. (Dura, in Concentry) X (Change in Concentry) Concentry (Interest proper boxy) Concentry (Change in Concentry) Concentry (Interest proper box)	TEXACO Inc.		
PARATION OFFICE TEXACO Inc. Astrong Charge in Transported of Controls in Control in Transported of Control in Control in Control in Transported of Control in Contro in Contro in Contro in Control in Control in Control in Contro i	TEXACO Inc.		
TEXAGO Inc. Astrong P. 0. 30x 728 - Hobbs, New Nexico Generative proper basy Change in Transporter cli Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning Concerning	TEXACO Inc.		
TEXAGO Inc. An utility A stream A stream A stream Change in Transporter eth Incomplation Constraints Constraints <td>TEXACO Inc.</td> <td></td> <td></td>	TEXACO Inc.		
P. O. Box 728 - Hobbs, New Nexico Resent(s) for filing (Chick proper bax; Change in Transporter of: Change in Transporter of: Howman bits Change in Transporter of: Change in Transporter of: Prove the Converting If change of ownership give name Prove the Converting Prove the Converting Prove the Converting If change of ownership give name Prove the Converting Prove the Converting Prove the Converting Prove the Converting DESCRIPTION OF WELL AND LEASE Prove the Converting Prove the Converting Prove the Converting Prove the Converting Unit letter D : 913 Poet From The Mest Line and State of the Market Converting Unit letter D : 913 Poet From The Mest Line and State of the Converting North Unit letter D : 913 Poet From The Mest Line of Section North Unit letter D : 913 Poet Transport Market Canades to which approved copy of this form is to be sent/ Unit letter D : 913 Contentate Converting Poet Section Poet Section Poet Sectiff Desclated Transporter of Con	TEXACO Inc.		
P. 0. Box 728 - Hobbs, New Next Conservation Research of filing (Chick proper box) The way, Transporter of Chick proper box) Conservation Conversion Conservation Conservation Conversion Conversi			
Residult for filing (thek proper back Clistage in Transporter of the deter explane) Other (Please explane) How Writting Clistage in Transporter of the deter explane) Clistage in Transporter of the deter explane) How Writting Clistage in Transporter of the deter explane) Clistage in Transporter of the deter explane) If change of ownership give name and address of previous owner If the deter explane in the deter explane			
Interview and address of periods of the construction of	P. 0. Box 728 - Hob	bs, New Mexico	
Incompletion Cit Conservative Conserva		Other (Picase explain)	
Champe in Controlling Considered Gas Construction Construction If change of ownership give name and address of previous owner Construction Construction Construction DESCRIPTION OF WELL AND LEASE Construction Construction Construction Construction Units Letter Construction Construction Construction Construction Construction Units Letter D : 913 Feet From The Mest Line and 990 Feet From The North Line of Section 7 . Township 18-S Range 35-E NMEN4 Leta Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Count Count Count Count Count Name of Autorised Transporter of Cut Monthal Transporter of Count Company P. O. Pox 1510 - Nidland, Texas Count Name of Autorised Transporter of Catanahoad Dos XC or Drons Size Tark to be sent/ Count Size on which approved copy of this form is to be sent/ Prillips Petroleum Company P. O. Pox 1510 - Nidland, Texas Texas Texas Texas Name of Autorised Transporter of Catanahoad Dos XC or Drons 2000 Address followed approved copy of this form is to be sent/ <td>hange in Transporter of:</td> <td></td> <td></td>	hange in Transporter of:		
Chem.pe in Connecting Considered Gas Conversate Address If change of ownership give name and address of previous owner Address Address Address DESCRIPTION OF WELL AND LEASE Address Facility Address Address Demonstrates Address Address Address Address Address Demonstrates Address Address Address Address Address Unit Letter D : 913 Feet From The West Mon. Pool Mane, factore address North Line of Section 7 . Township 18-S Range 35-E NMPM. Lea Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Autorized Transporter of Counterate Address Address NMPM. Texas Nome of Autorized Transporter of Counterated Counterate Address Address follow address to which approved copy of this form is to be sent/ Prillips Petroleum Company Pi 1 18-S 34-3 YES January 31, 1966 If the production is commingled with that from any other lease or pool. give commingling order number: CTE-73 Completion - (X) OIL NO New Wool Wescol <td>di Dry Ga</td> <td>······································</td> <td>• ···</td>	di Dry Ga	······································	• ···
If change of ownership give name If it is in the intervent of		isate	114120
DESCRIPTION OF WELL AND LEASE Mark of Mark of Mark of Mark of Lease State of New Moxico URU NOTAL Constant of Mark of Lease Mark of New Moxico URU NOTAL Unit Letter _ D _ : 913 Feet From The West Line and 990 Feet From The North Lecention Unit Letter _ D _ : 913 Feet From The Mest 180 and 990 Feet From The North Line of Section 7			1
DESIGNATION OF WELL AND LEASE Well No. Pot. Mame, forliding Formation Rind of Lease State of New Mexice UR! NOTAL 2 Vacuum State, Federal or Fee Lecention Unit Letter	ran There	in he allen	. 11 cu y/ 10 2/2/0
Lower Home // Mit // State of Mer Mexico URU NOTAL 2 Vacuum State of New Mexico URU NOTAL 2 Vacuum State of New Mexico Feet From The State of Feet From The North Location Unit Letter D : 913 Feet From The Mest Line and 990 Feet From The North North Line of Section 7 Township 18-S Range 35-E NMPM, Lea Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address follow address to which approved copy of this form is to be sent) P. 0. Box 1510 - Midland, Texas Name of Autorized Transporter of Casinghead Gas (2) or Dry Gas (3) Address follow address to which approved copy of this form is to be sent) Prillips Petroleum Company P. 0. Box 1510 - Midland, Texas Name of Autorized Transporter of Casinghead Gas (2) or Dry Gas (4) Address follow address to which approved copy of this form is to be sent) Prillips Petroleum Company Ithe Washington Street - Odessa, Texas If well production is commingled with that from any other lease or pool, give commingling order number: CTB-73 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Files Back Same Restw. Diff. Restwork (2) Designate Type of Completion - (X) OIL NO NUL YES NO YES January 26, 1	Elect and		in aller
State of New Mexico URU NCT-1 2 Vacuum Plate, Feeral or Fee Location Unit LetterD	Mrt - Well No. Pocl Man	me, including Formation	Kind of Lease
Unit Letter D : 913 Feet From The Mest Line and 990 Feet From The North Line of Section 7 , Township 18-S Range 35-E , NMPM, Lea Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Autorized Transporter of Coil 20 of Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. 0. Box 1510 - Midland, Texas Name of Autorized Transporter of Calsipheed Gas 20 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company P. 0. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Line Size Twp. Fige. Is gan actually connected? When If well production is commingled with that from any other lease or pool. give commingling order number: CTB-73 COMPLETION DATA Date Spaded Date Completion - (X) Oil Well Gas Well New Well Workover Desen Plag Back Same Restv. Diff.	2	Vacuum	State, Federal or Fee
Line of Section 7 18-S Range 35-E NMPM, Lea Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit. 25 or Candensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. 0. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas 20 or Dry Oas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Lth & Washington Street - Odessa, Texas If well produces of the relates. F + 1 18-S: 31-2 YES If well production is commingled with that from any other lease or pool, give commingling order number: CTE-73 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Planuary 26, 1962 January 30, 1965 38:00- 78:00' Theme Depth Vacuum Grayburg San. Andress L573', L604', 8793' Theme Depth Vacuum Gasing one jet shot at L551', L573', L604', 6793' Saing Shoe Hole Size CASING, AND CEMENTING RECORD Sacks cement Hole Size CASING, AND CEMENTING RECORD 6793' Hole Si	• • •	000	Mar and the
Line of Section 7 18-S Range 35-E NMPM, Lea Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit. 25 or Candensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. 0. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas 20 or Dry Oas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Lth & Washington Street - Odessa, Texas If well produces of the relates. F + 1 18-S: 31-2 YES If well production is commingled with that from any other lease or pool, give commingling order number: CTE-73 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Planuary 26, 1962 January 30, 1965 38:00- 78:00' Theme Depth Vacuum Grayburg San. Andress L573', L604', 8793' Theme Depth Vacuum Gasing one jet shot at L551', L573', L604', 6793' Saing Shoe Hole Size CASING, AND CEMENTING RECORD Sacks cement Hole Size CASING, AND CEMENTING RECORD 6793' Hole Si	Feet From TheLine	e and <u> </u>	n TheNOI'UN
Ethe of Sounds Producting DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit 2 or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. 0. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas 2 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Prillips Petroleum Company Lth & Washington Street - Odessa, Tevas If well produces oil or liquids, intervention of tarks. F 1 18-5 YES January 31, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-73 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Date Spudded Date Compl. Rendy to Prod. Total Pertu P.B.T.D. P.B.T.D. January 26, 1962 January 30, 1966 S600- 7800! P.B.T.D. Perforations Perforate 2 7/8" Casing one jet, shot at hig5h!, h573!, h60h!, 6793! Print Casing Shoe Perforations Perforate 2 7/8" Casing one jet, shot at hig5h!, h573!, h60h!, 6793! Print Casing Shoe HoLe Size CASING a TUBING Size DEPTH SET			-
Name of Authonized Transporter of Cit IS or Condensate Address (Give address to which approved copy of this form is to be sent) Prexas-New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas IS or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Lith & Washington Street - Odessa, Texas If well produces of or liquids, give location of tarks. F 1 18-5 31-2 YES January 31, 1966 If this production is commingled with that from any other lease or pool. give commingling order number: CTB-73 COMPLETION DATA OIL NO NU YES NO YES Date Spudded Date Compl. Ready to Prod. Total Port. P.B.T.D. 78001 78001 Pool Name of Producing Formation Top C.L.TAR Pay Edgessite 87931 Pool Name of Producing Formation Top C.L.TAR Pay Top C.L.TAR Pay 87931 Pool Name of Producing Formation Top C.L.TAR Pay 87931 Pool Name of Producing Formation Top C.L.TAR Pay 87931 07931 </th <th>18-S Range</th> <th>35-ш , NMPM,</th> <th>Lea County</th>	18-S Range	35 - ш , NMPM,	Lea County
Name of Authorized Transporter of Cit (2) or Candensate (1) Address (Cive address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas (2) or Day Gas (1) P. O. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas (2) or Day Gas (1) Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Lith & Washington Street - Odessa, Texas If well produces oil or liquids, (1) Sec. (Twp. 'Age. 'Is gas actually connected? (2) When (2) If well produces oil or liquids, (2) 'Unit (1) Sec. (Twp. 'Age. 'Is gas actually connected? (2) When (2) If well produces oil or liquids, (2) 'Unit (1) Sec. (1) YES (2) January 31, 1966 If this production is commingled with that from any other lease or pool. give commingling order number: CTB-73 COMPLETION DATA OIL NO NU YES NO YES (2) Designate Type of Completion - (X) OIL NO NU YES NO YES (2) Pegen (2) Date Spudded Date Compl. Ready to Prod. (2) Total Cert. (2) P.B.T.D. (2) Panuary 30, 1966 (2) Pool Name of Producing Pormation Grayburg San Arcines (2) Total Cert. (2) P.B.T.D. (2) Peth Casing Shoe (2) Pool Name of Producing Pormation Grayburg San Arcines (47351) <			
Name of Authorized Transporter of Cit (2) or Candensate (1) Address (Cive address to which approved copy of this form is to be sent) Prexas-New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas (2) or Dry Gas (1) Address (Give address to which approved copy of this form is to be sent) Prillips Petroleum Company Lith & Washington Street - Odessa, Texas If well produces of or liguids, (1) Sec. (Twp. 'Rge. 's gas actually connected? (2) If well produces of or liguids, (2) 'Unit Sec. (Twp. 'Rge. 's gas actually connected? (2) If this production of tarks. F 1 This production is commingled with that from any other lease or pool. give commingling order number: CTB-73 COMPLETION DATA OIL NO NU YES NO YES Date Spudded Date Compl. Ready to Prod. (2) OIL NO NU YES NO YES	F OIL AND NATURAL GA	S	
Name of Authorized Transporter of Casinghead Gas K2 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4ddress (Give address to which approved copy of this form is to be sent) If weil produces oil or liquids, give location of tarks. Unit Sec. Twp. F 1 18-S: 34-E YES January 31, 1966 If this production is commingled with that from any other lease or pool. give commingling order number: CTB-73 COMPLETION DATA Oni Weil Gas Weil New Weil: Workover Deepen Plug Eack Same Restv. Diff. Re Date Spudded Date Compl. Ready to Prod. Total Depth Plug Eack Same Restv. Diff. Re Pool Name of Producing Form nice Top ChiCDD Pray Tubing Depth 87931 Vacuum Grayburg San Andres 14551; 4573; 4604; 6793; Perforations Perforate 2 7/8" Casing one jet shot at h551; 573; 4604; 6793; HoLE SIZE CASING, AND CEMENTING RECORD Depth SET SACKS CEMENT 15" 11" 36'1 300 Sx. 300 Sx. 11" 8 5/3" 3214;	or Condensate	Address (Give address to which app	
Phillips Petroleum Company Lth & Washington Street - Odessa, Tevas If weil produces oil or liquids, give location of tarks. Unit Sec. Twp. Rge. is gas actually connected? When If weil produces oil or liquids, give location of tarks. F 1 18-S 31-E YES January 31, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-73 COMPLETION DATA Oil Weil Gas Weil New Weil Workover Deepen Plug Back Same Restv. Diff. Re Designate Type of Completion - (X) OIL NO NC YES NO YES -	ine Company		
Phillips Petroleum CompanyLith & Washington Street - Odessa, TexasIf well produces off or liquids, give location of tarks.Unit FSec. 18-S 34-ETwp.Is gas actually connected? YESWhenIf this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATACTB-73Designate Type of Completion - (X) Date SpuddedOil Well OILGas Well NONew Well WorkoverWorkover VESPeepenDesignate Type of Completion - (X) Date SpuddedDate Compil. Ready to Prod. January 30, 1966NoYESDate Spudded January 26, 1962Date Compil. Ready to Prod. January 30, 1966Total Certh. ASCO-P.B.T.D. 78001P.B.T.D. 78001Pool VacuumName of Producing Formation Grayburg San AndresTop Cut2DE Pay 45514Tubing Depth 87931Perforations Hole SizeCASING a TUBING, CASING, AND CEMENTING RECORDDepth Casing Shoe 87931Hole SizeCASING a TUBING SizeDepth SetSACKS CEMENT 300 Sx.15"11.3/4!"3361300 Sx.11"8.5/3!"33141Ld55 Sx.		Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tarks. Unit F Sec. I Twp. F Rge. I is gas actually connected? YES When January 31, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA CTB-73 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv. Date Spudded Date Compl. Ready to Prod. January 26, 1962 Date Compl. Ready to Prod. January 30, 1966 Total Depth. 3800. Plug Back Same Restv. Diff. Re Pool Name of Producing Formation Grayburg San Andres Total Depth. 4554: Plug Back Sama Restv. Diff. Re Perforations Perforate 2 7/8" Casing one jet shot at h554: h573: h604: Theph Casing Shoe 8793: HoLE Size CASING & TUBING Size DEPTH SET SACKS CEMENT 15" 11.3/4" 336: 300 Sx. 11" 8 5/8" 3314: L65 Sx.		hth & Washington St	reet - Odessa. Texas
If well produces oil or liquids, give location of tarks. F 1 18-5 34-2 YES January 31, 1965 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-73 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re Designate Type of Completion - (X) OIL NO NU YES NO YES			
Greated and the formation of th		is gut ustden, terminetter	
COMPLETION DATA Designate Type of Completion - (X) OIL NO NU YES NO YES Same Res'v. Diff. Re Date Spudded Date Compl. Ready to Prod. Total Depth. P.B.T.D. P.B.T.D. P.B.T.D. January 26, 1962 January 30, 1966 3800. 7800! P.B.T.D. Pool Name of Producing Form nich Top Col/DES Priv Dibing Depth Vacuum Grayburg San Ardres 4554? 8793! Perforate 2 7/8" Casing one jet shot at 1554? Brepth Casing Shoe 8793! UBING, CASING, AND CEMENTING RECORD TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11.3/4" 336' 300 Sx. 11" 8 5/8" 3314' 465 Sx.	<u> </u>		January Jr, 1700
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Res'v. Diff. Re Designate Type of Completion - (X) OIL NO ND YES NO YES Date Spudded Date Compl. Ready to Prod. Total Depth. P.B.T.D. P.B.T.D. P.B.T.D. January 26, 1962 January 30, 1966 3800- 7800' P.B.T.D. Pool Name of Producing Formation Top Ch/DEP Pay Tubing Depth Vacuum Grayburg San Andres 4554' 8793' Perforate 2 7/8" Casing one jet shot at h554' Bepth Casing Shoe 8793' TUBING, CASING, AND CEMENTING RECORD 8793' 8793' HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11.3/4" 336' 300 Sx. 300 Sx. 11" 8 5/3" 3314' 465 Sx. 465 Sx.	from any other lease or pool,	give commingling order number:	CTB-73
Oil Well Gas Well New Well Workover Deepen Plag Back Same Hesty. Diff. He Date Spudded Date Compl. Ready to Prod. NU NU YES NO YES			
Date Spudded January 26, 1962Date Compl. Ready to Proi. January 30, 1966Total Serth. 3800.P.B.T.D. 78001Pool VacuumName of Producing Formation Grayburg San AndresTop Cultops Pay 45547Tubing Depth 87931Perforations Libit, 46361, 46551, 470H1, 47251, and 47351.Top Cultops Pay 45547Tubing Depth 87931HOLE SIZECASING & TUBING SIZEDEPTH SETSACKS CEMENT 336115"11 3/4"3361300 Sx.11"8 5/8"33141465 Sx.			
Date Spudded January 26, 1962Date Compl. Ready to Prod. January 30, 1966Total Lepth. 3800.P.B.T.D. 78001Pool VacuumName of Producing Formation Grayburg San AndresTop Cultop Pay 4554.Tubing Depth 87931Perforations Libit 1, 4636.Perforate 2, 7/8" Casing one jet shot at 15541.15731.16041. 37931.Perforations Libit 1, 4636.TUBING, CASING, AND CEMENTING RECORDTubing RecordHOLE SIZECASING & TUBING SIZEDEPTH SETSACKS CEMENT 300 Sx.15"11.3/4"3361300 Sx.11"8.5/3"33141465 Sx.	() OIL NO	NE YES NO	YES
January 26, 1962January 30, 19663800.7800!PoolName of Producing FormationTop GU/DD PryTubing DepthVacuumGrayburg San Andres4554.8793!Perforate 2 7/8"Casing one jet shot at 1554.1573.1604.Perforate 2 7/8"Casing one jet shot at 1554.573.604.Perforate 2 7/8"Casing And CEMENTING RECORD8793.TUBING, CASING, AND CEMENTING RECORD11.3/4.336.300 Sx.15"11.3/4.336.300 Sx.11"8 5/3.3314.465 Sx.		Total Cepth	P.B.T.D.
Pool Name of Producing Formation Top Culpos Pay Tubing Depth Vacuum Grayburg San Andres 4554* 8793* Perforate 2 7/8" Casing one jet shot at h554*, 1573*, 1604*, 1614*, 1636*, 1655*, 1704*, 4725*, and 1735*. Depth Casing Shoe Vacuum Tubing Casing one jet shot at h554*. 1573*, 1604*. Perforations Perforate 2 7/8" Casing one jet shot at 1735*. Depth Casing Shoe UBING, CASING, AND CEMENTING RECORD 0793* HOLE SIZE CASING & TUBING SIZE DEPTH SET 15" 11 3/4" 336* 11" 8 5/3" 3314*			7800
Vacuum Grayburg San Andres 4554* 8793* Perforations Perforate 2 7/8" Casing one jet shot at h554*, 1573*, 1604*, 16793* Depth Casing Shoe 1614*, 4636*, 4655*, 1701*, 4725*, and 4735*. TUBING, CASING, AND CEMENTING RECORD 0793* HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11 3/4" 336* 300 Sx. 11" 8 5/8" 3314* 165 Sx.			
Vacuum Old, the Perforations Perforate 2 7/8" Casing one jet_shot at 45541, 15731, 16041, 27931 L6141, 46361, 46551, 47041, 47251, and 47351. TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 15" 11 3/4" 8 5/8" 33141			
Perforate 2 7/8" Casing one jet shot at 4554", 4573", 4004", 8793" 4614', 4636', 4655', 4704', 4725', and 4735'. 8793' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11 3/4" 336' 300 Sx. 11" 8 5/8" 3314' 465 Sx.	yourg ban Amres	・ ・ ・ ・	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11.3/4" 336" 300 Sx. 11" 8.5/8" 3314" 465 Sx.	sing one jet shot at , 47041, 47251, and	4735 ¹ .	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11.3/4" 336" 300 Sx. 11" 8.5/8" 3314" 465 Sx.	TUBING, CASING, AND	CEMENTING RECORD	
15" 11 3/4" 336* 300 Sx. 11" 8 5/8" 3314* 465 Sx.			SACKS CEMENT
$\frac{1}{11"} \frac{85/3"}{3314!} \frac{165 \text{ Sx.}}{165 \text{ Sx.}}$			
7.778 7.78 1.00 5.793 1.00 5.793			
	2 7/8"	0793	1400 SX.
		Dry Ba Casinghead Gas Convert Convert	Idesinghead Gas Cry Designed Gas Image: State State State Image: State State State Image: State State Image: State State Image: State State State Image: State Image: State Image: State State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: State Image: Sta

OIL WELL

Date First New Cil Run To Tanks	Date ci Test	Producing Method (Flow, pur	ap, gas lift, etc.)	
January 22, 1966	January 30, 1966	Punp		
Length of Test	. Tubing Pressure	Casing Pressure	Choke Size	
24 Hours			Pump	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
21	21	NONE	18.9	

CAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservatior. Commission have been complied with and that the information giver. above is true and complete to the best of my knowledge and belief.

Dan Gillett (Signature)

_Assistant District Superintendent (Tale)

January 31, 1966. _____

OIL CONSERVATION COMMISSION r F D 7 1 APPROVED 19 BY 2 . . · · . . 1 1. Pak + 3. TITLE.

This form is to be filed in compliance with RGLE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.