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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.  
State - B-1306-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name St. N. M. "R" NCT-4
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER D, 913 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat *Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3985' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work has been completed on subject well, the Vacuum Drinkard Pool was abandoned, and re-completed in the same 2 7/8" O. D. Casing string in the Vacuum Pool:

1. Pull pump equipment, and set Cast Iron Bridge plug at 7800', dump four gals hydromite on top of plug.
2. Perforate 2 7/8" Casing with one jet shot at 4554', 4573', 4604', 4611', 4636', 4655', 4704', 4725', and 4735'. Acidize with 1800 gals 15% NE acid in nine - 200 gallon stages with one ball sealer between each stage.
3. Frac above perforations with 15,000 gals refined oil, and 15,000 pounds of sand.
4. Swab well, install pump equipment, recover load oil, and test.
5. On 24 Hour Potential Test ending 8:00 A. M. January 30, 1966, well pumped 21 BBL. Oil & No Water, GOR - 900, GRAVITY - 39.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District DATE January 31, 1966  
APPROVED BY John W. Ramsey TITLE Superintendent DATE Feb 11 1966  
CONDITIONS OF APPROVAL, IF ANY: