

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Jan 13 2 39 PM '66
N.M.O.C.C.

Operator **TEXACO Inc.** County **Lea** Date **January 13, 1966**
Address **P.O. Box 728, Hobbs, New Mexico** Lease **Lea**
Location of Well **D** Unit **7** Township **18 South** Range **35 East**
State of N.M. 'R' NCT-4

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **R-2820**; Operator Lease, and Well No.:

TEXACO Inc. State of New Mexico 'R' NCT-4 Well No. /

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Vacuum (Grayburg-San Andres)		Vacuum (Abo Reef)
b. Top and Bottom of Pay Section (Perforations)	4554, 4573, 4604, 4614, 4636, 4655, 4704, 4725, 4735		8512-14, 8531-33, 8560-62, 8574-76, 8587-89, 8598-8604, 8633-35, 8654-56
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Pump		Pump

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

~~Sohio Petroleum Co., 970 1st Nat'l Office Bldg., Oklahoma City, Oklahoma~~
~~Humble Oil & Refining Co., Box 1650, Hobbs, New Mexico~~
~~Forest Oil Corporation, Box 4486, Midland, Texas~~
~~Tidewater Oil Co., Box 1231, Midland, Texas~~
~~Marathon Oil Co., Box 2107, Hobbs, New Mexico~~

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **January 13, 1966 (by registered mail)**

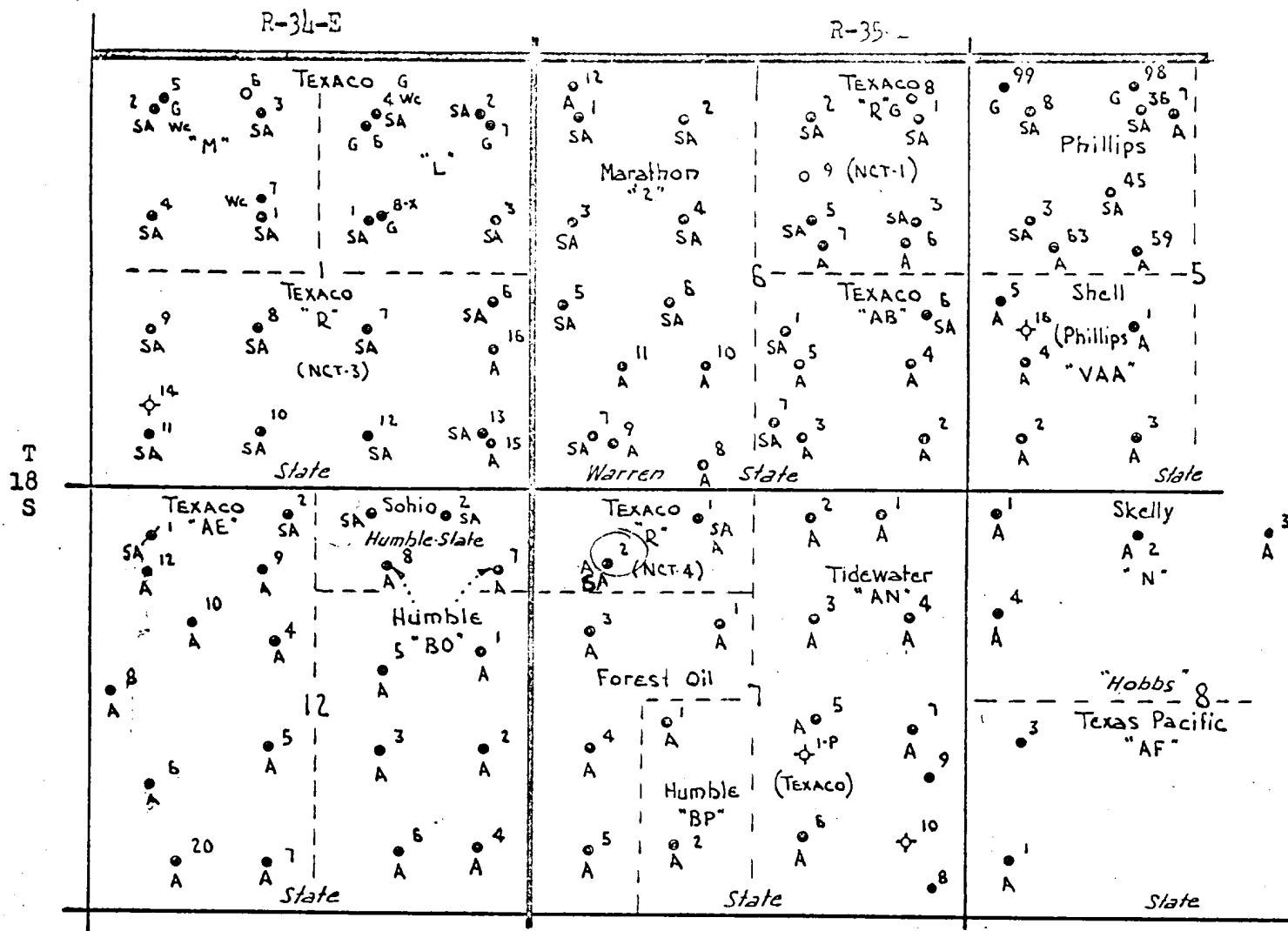
CERTIFICATE: I, the undersigned, state that I am the **Assist. Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Log previously submitted for obtaining Order R-2820

Dan Gillett
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



2-7/8 " Production casing
cemented with 1100 sacks
Class 'C', 12% gel, and 300
sacks Class 'C' neat. Cement
top at 500' by temp. survey.

Name: San Andres
Perforated:
4554, 4573, 4604,
4614, 4636, 4655,
4704, 4725, 4735

2-7/8 " Casing set at 8790'

2-7/8 " Casing set at 8793'

Total Depth at 8800'

Oil

Oil

11-3/4" Casing set at 336'
Cemented with 300 sacks Class 'C'
neat. Cement circulated.

8-5/8" Casing set at 3314'
Cemented with 365 sacks Class 'C',
8% gel, and 100 sacks Class 'C'
neat. Cement volume equals 640% of
calculated annular volume from csg
seat to base of salt at 2732'.

Bridge plug set at 7800'. Capped
with 16' of Hydromite.

Drinkard perms. 7840-7907'.
Abandoned, non-commercial.

Name: Abo Reef
Perforated:
8512-14, 8531-33, 8560-62,
8574-76, 8587-89, 8598-8604,
8633-35, 8654-56

TEXACO Inc.

Sketch - Dual Tubingless Completion

Name: State of New Mexico 'R' NCT-4 Well No. 2
Field: Vacuum (Grayburg-San Andres & Abo Reef)
Date: January 13, 1966