

NAME	
FILE	
USCS	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)

REQUEST FOR OIL - (GAS) ALLOWABLE

HOBBS OFFICE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. P. O. Box 728
Hobbs, New Mexico April 4, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State N.M. "R" NCT-4 Well No. 2, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D Sec. 7, T. 18-S, R. 35-E, NMPM., Undesignated (Drinkard) Pool
Unit Letter

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Lea. County. Date Spudded Jan. 26, 1962 Date Drilling Completed March 2, 1962
Elevation 3965' (D.F.) Total Depth 8800' PBTD 8757'

Top Oil/Gas Pay 7840' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See remarks
Open Hole None Depth Casing Shoe 8793' Depth Tubing 8793'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 33 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11 3/4"	323	300
8 5/8"	3302	465
2 7/8"	8677	1400

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See remarks

Casing Tubing Date first new
Press. -- Press. Pump oil run to tanks April 1, 1962

Oil Transporter The Permian Corporation

Gas Transporter None (To be connected later)

Remarks: Perforate 2 7/8" O.D. casing per ft. 7840' to 7842', 7857' to 7859', 7868' to 7878', 7886' to 7888', and 7905' to 7907'. Acidize with 4000 gals 15% LST NEA, 150 lbs moth balls, and 225 gals gel acid. Frac with 1500 gals refined oil with 1125 lbs sand, and 75 gals slick agent.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 TEXACO Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature) (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

P. O. Box 728 - Hobbs, New Mexico