x												
	CITHIBUTION											
I- FILE				NE		011	יאינבי	VATION	COUNTERIO	~~	- EORM C 102	
U.I G.S	10.3					OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)						
	HISCELLANEOUS REPORTS ON WELLS											
L PROMATION OFFICE (Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company Address												
Name of Co	npany TEXA	co	Inc.					к 728-н	obbs, Ne	w Mi	exico	
Lease				We	ll No. Ur			n Township		Ran		
State Date Work P		00	"R" NCT-4		2	D	7	County	18 - S		<u>35-</u> E	
March 5, 1962 Undesignated Lea												
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
					D - 8800							
8-5/8" O.D. casing cemented at 3314'												
Ran 8677' of 2-7/8" O.D. casing, 6.40 lb, J-55, 8-R and cemented at 8793'.												
plug at 5760'. Ran 8673' of 2-7/8" C.D. casing, 6.40 lb, J-55, 8-R and												
cemented at 8790', plug at 8757'. Both strings cemented simultaneously with												
1100 sx Incor 12% gel and 300 sx Regular Incor. Job complete 10:30 P.M. March 3, 1962.												
March	3, 1902.											
Tested both strings of casing simultaneously for 30 minutes with 3000 PSI												
from 10:30 to 11:00 P.M. March 5, 1962. Tested O.K. Plug not drilled.												
Job complete 11:00 P.M. March 5, 1962.												
					- 1 m.							
With a should be	<u></u> .				Desisie		·	<u> </u>				
Witnessed by L. S. Webber Prod. Fo						orema	reman TEXACO Inc.					
			FILL IN BE	ELO	W FOR REM	EDIAL	ORK R	EPORTS O	NIY			
					ORIGINAL							
DFElev. TD					# - i= i		Producing	Interval		Completion Date		
						T						
Tubing Diameter			Tubing Depth			Oil String Diam		ter	Oil Strin	ng Dep	oth	
Perforated In	terval(s)		i			<u> </u>	<u> </u>					
Open Hole Interval							Producing Formation(s)					
		DECILIZE		HONKOVER								
					RESULTS		T		·····			
Test	Date of Test		Oil Productio BPD	n	Gas Produ MCFF			roduction PD	GOR Cubic feet/	Bbl	Gas Well Potential MCFPD	
Before Workover					+							
After					<u> </u>				<u> </u>			
Workover					<u> </u>							
		TION COMMISSIO	eby certif e best of	y certify that the information given above is true and complete best of my knowledge.								
Approved by	2.7					Name		100	<u>/ //</u>	7		
Title							Position					
								int Dis	trict Su	per:	intendent	
Date							Company TEXACO Inc.					
						a 111	ы. X Д С!()	Inc				