

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. Box 728**

Hobbs, New Mexico **March 13, 1962**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State **N.M.** "**R**" NCT-**4**, Well No. **2**, in **NW 1/4 NW 1/4**,
(Company or Operator) (Lease)
D, Sec. **7**, T. **18-S**, R. **35-E**, NMPM, Undesignated (Abo) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Country **Jan. 26, 1962** Date Drilling Completed **March 2, 1962**

Elevation **3985' (D.F.)** Total Depth **8800'** PBDT **8757'**

Top Oil/Gas Pay **8512'** Name of Prod. Form. **Abo**

PRODUCING INTERVAL -

Perforations **See remarks**

Open Hole **None** Depth Casing Shoe **8793'** Depth Tubing **8793'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **162** bbls. oil, **0** bbls. water in **15** hrs, **0** min. Size **14/64"** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4"	323	300
8-5/8"	3302	465
2-7/8"	8677	1400

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See remarks**

Casing Press. **--** Tubing Press. **150** Date first new oil run to tanks **March 5, 1962**

Oil Transporter **Texas New Mexico Pipe Line Company**

Gas Transporter **None (To be connected later)**

Remarks: Perforate 2-7/8" casing with 2 jet shots per ft. 8512' to 8514', 8531' to 8533', 8560' to 8562', 8574' to 8576', 8587' to 8589', 8598' to 8604', 8633' to 8635', and 8654' to 8656'. Acidize with 4000 gals 15% LST NEA, 100 lbs Mothballs and 100 gals Gel Acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.
(Company or Operator)

By: _____
(Signature)

Title **Asst. District Superintendent**
Send Communications regarding well to:

Name **J. G. Blevins, Jr.**

Address **P.O. Box 728 - Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: **Leslie A. Clement**

Title _____

NOTE: This well is completed in the same manner as our State of New Mexico "R" NCT-4 Well No. 1, as approved by NMCC Order No. R-2185.