| h.u.st.4.54.74 | una de casar to | ŧ | | | | _ | | | | |
|--|-------------------------------|--|---------------------|------------------|------------------------|---------------------------|---------------------|---------|-----------------------------|--|
| | | | MEXICO | | | | | | FORM C-103 (Rev 3-55) | |
| MISCELLANEOUS REPORTS ON WELLS | | | | | | | | | | |
| (Submit to appropriate District Office as per Commission Rule 1106) | | | | | | | | | | |
| Name of Com | ^{pany} EXACO Inc. | | | Addres P. (| | 728 - | Hobbs, N | ew | Mexico | |
| Lease | | | | Letter | Section | Township | | Range | e | |
| State Ne Date Work Pe | w Mexico "1 | $\frac{\text{R'' NCT-4}}{ P_{00} }$ | 2 | > | | lounty | 8-s | | <u>_35-E</u> | |
| | y 2, 1962 | Undesignat | | | | Le | a | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | |
| Beginning Drilling Operations XX Casing Test and Cement Job Other (Explain): | | | | | | | | | | |
| Pluggin | | | | and | ulte abtai | | | | | |
| Detailed acco | ount of work done, | nature and quantity of m | TD - 33 | | uits obtait | 174. | | | | |
| | | 11 3/4" O.D. (| casing c | ement | ted at | 3361 | | | | |
| | | | | | | | ond | | ad at | |
| Ran 3302' of 8 5/8" O.D. casing, 24.00 lb, J-55, 8-R, and cemented at 3314' with 365 sx. Incor. 8% Gel and 100 sx. neat. Plug at 3290'. Job complete 9:00 a.m. February 1, 1962. | | | | | | | | | | |
| mant- | | D and me for | a 20 młm. | 1+ | tor t th | 1000 P | ST from 1 | •00 |) + 2 - 1 + 30 | |
| Tested 8 5/8" O.D. casing for 30 minutes with 1000 PSI from 1:00 to 1:30 p.m. February 2, 1962. Tested O.K. Drilled cement plug and re-tested | | | | | | | | | | |
| for 30 minutes with 1000 PSI from 3:30 to 4:00 p.m. February 2, 1962. | | | | | | | | | | |
| Tested O.K. Job complete 4:00 p.m. February 2, 1962. | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Witnessed by Position | | | | | Company | | | | | |
| L. | S. Webber | FILL IN BELOW | FOR REME | | | | ACO Inc. NLY | | | |
| | <u></u> | | ORIGINAL | | | | | | | |
| D F Elev. | D F Elev. T D | | PBTD | | | Producing Interval | | Co | Completion Date | |
| Tubing Diamo | ter | Tubing Depth | | Oil String Diame | | er | Oil String De | | h | |
| Perforated In | terval(s) | | 1 | | | | | | | |
| L | | | | Deaders | no Format | ion(s) | | . · ··· | | |
| Open Hole Interval | | | | | Producing Formation(s) | | | | | |
| | | | RESULTS OF | WORI | COVER | | | | 1 | |
| Test | Date of Test | Oil Production BPD | Gas Produc MCFPI | | Water Pr B F | oduction PD | GOR Cubic feet/B | ы | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | | | | |
| After Workover | | | | | | | | | | |
| | OIL CONSERV | ATION COMMISSION | L | | | that the in y knowledg | | abov | e is true and complete | |
| Approved by | | | | | Name- | | | | | |
| Title | | | | | Position | | | | | |
| Date | | Assistant District Superintendent Company | | | | | | | | |
| Date | | TEXACO Inc. | | | | | | | | |