

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03101
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE AN
8. Well No.	1
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' KB

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD INTERVAL IN UPPER ABO REEF

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A notice of intent to perform this workover was submitted to the NMOCD on 8/1/96.
8/1/96 - 8/24/96

- MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ 2-3/8" production tubing.
- Cleaned out hole to 8857' (PBTD). TIH w/ 2-3/8" prod tbg, treating pkr, & RBP. Tested 2-3/8" tubing to 5000# while running in hole, OK. Set RBP @ 8709' above lowest perfs @ 8736'-8818'. Set treating pkr @ 8481'.
- Acidized perfs from 8549'-8695' w/ 3000 gallons 15% HCL. Max P = 70#, AIR = 6.5 BPM. SI 1 hr. Swabbed back load. TOH with pkr.
- Perforated Upper Abo Reef w/ 2 jspf from 8350'-8400', 8422'-8430', 8472'-8480', 8495'-8498', 8510'-8535' (120° phasing, 94', 188 hles)
- TIH w/ treating pkr. Reset RBP @ 8540' & pkr @ 8241'. Loaded BS w/ 2% fresh KCL water, pressure tested to 500#, OK.
- Acidized new perfs from 8350'-8535' w/ 5000 gallons 15% HCL. Max P = 4500#, AIR = 6 BPM. Swabbed back load.
- Released pkr & latched onto RBP. TOH w/ pkr & RBP. TIH w/ Locset RBP & set @ 8724'.
- TIH w/ production equipment. Produced well from perfs 8350'-8695' from 8/9/96 - 8/20/96.
- Determined that bottomhole pressures were compatible to commingle old & new intervals.
- TOH w/ production equipment. Released & TOH w/ RBP @ 8724'. TIH with production equipment & returned well to production. Well producing from perfs 8350'-8535', 8549'-8695', & 8736'-8818'.

OPT 9/2/96 PUMPING BY ROD PUMP: 101 BOPD, 141 BWPD, 21 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/26/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 30 1996