

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                       |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.  
E 7653

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                        |                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                       | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>Texaco Inc. Producing Inc.                                                                                                                                                      | 8. Farm or Lease Name<br>State AN                 |
| 3. Address of Operator<br>P.O. Box 728, Hobbs, NM 88240                                                                                                                                                | 9. Well No.<br>1                                  |
| 4. Location of Well<br>UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18 S</u> RANGE <u>35 E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Vacuum Abo Reef |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3969' GR                                                                                                                                              | 12. County<br>Lea                                 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                                                              |                                                     |                                               |
|------------------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                    | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHARGE PLANS <input type="checkbox"/>                                        | COMMENCE DRILLING OPER. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Add perfs in same reservoir</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull rods and pump. Install BOP.
2. Pull tbg.
3. Clean out to 8853' PBTD w/ 4 3/4" bit. TOH:
4. Set pkr at 8600'.
5. Acidize present Abo Reef perfs 8736' - 8818' w/ 6000 gal XL 15% acid and 1500 gals. CO<sub>2</sub>.
6. Flow back load. TOH w/ pkr.
7. Perf upper Abo Reef, 2 spf, at 8620', 21, 39, 41, 45, 48, 53, 59, 62, 65, 66, 71, 72, 77, 79, 82, 88, 95, 8704, 12, 15, 24, 25 (23 intervals, 46 holes).
8. Set RBP at 8730', set pkr at 8500'.

(cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Gernandt TITLE Area Superintendent DATE 3-25-87

A. Gernandt 393-4031

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 30 1987

9. Acidize new Abo Reef perfs 8620-8725 w/ 7000 gal XL acid and 1500 gal  $\text{CO}_2$ .
10. Flow back load.
11. Pull RBP and pkr.
12. Rerun tbg, rods, and pump and return to production.