

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O+2 - NMOCD-P.O. Box 1980 1 - Foreman-EF
Hobbs, NM 88240 1 - File
1 - Engr. - PWS 1 - Admin Unit -
1 - BB - Eng. Tech. Midland

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7653

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State AN
3. Address of Operator P.O. Box 703 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3969' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/82 Pulled rods and tubing. Western pumped 2000 gals. 2% KCL, and 2500# sodium carbonate down tubing.

3/15/82 Rigged up Pengo Unit.

3/16/82 Pulled rods, tubing, and pump. Ran Baker model "R" pkr. Set @ 8520'.

3/17/82 Ran pkr to 8825' (perfs 8736-8818'). Spotted 3 bbls. Unichem TC-405 w/4 bbls. fresh water over perfs.

3/18/82 Set pkr @ 8751', F.L. @ 8550'. Recovered 1 1/2 bbls; waited 1 hour. Recovered 1 bbl. Swab 8 hrs. F.L. @8550'. Recovered 15 BO, 0 BW.

3/19/82 Ran & set @ 8500'. Pumped 110 gals SP-181 Treatolite w/24 bbls 2% KCL fluid w/50 bbls. lease crude. Lower pkr to 8945' spotted 3 bbls. 15% DS-30 & 3 bbls. lease oil. Set pkr @ 8500'. Pumped 6000 gals. 15% and 350 bbls. fluid w/40 bbls. lease oil. Max. 3800#; rate 6 BPM; load 184 bbls, SD Vac.

3/20/82 Ran 283 jts tbg to 8827'. 114 jts 2 7/8", 169 jts 2 3/8" tbg. SN @ 8823'. Ran 2" x 1 1/2" x 24" pump & hung on; loaded tbg and tested to 500 psi. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steinner TITLE Area Engr. DATE April 15, 1982
Dale R. Crockett TITLE Area Superintendent

APPROVED BY JERRY SEXTON TITLE DATE APR 17 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1982

U.S. DEPT.
HUMAN RESOURCES OFFICE